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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO OPERATE OR FOR OTHER PURPOSES. USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM A WELL.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Cleary Petroleum Corporation

Address of Operator

P. O. Drawer 2358, Midland, Texas 79702

Location of Well

UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM

THE North LINE, SECTION 10 TOWNSHIP 10-S RANGE 32-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4345' GR

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG 4983

7. Unit Agreement Name

8. Party or Lease Name

Zapata State

9. Well No.

2

10. Field and Pool, or Wildcat

North Mescalero Cisco

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Additional Perforations & Stimulation ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-77 Pulled rods and pump, released tubing anchor, installed BOP.

8-15-77 Pulled tubing. Ran Halliburton RBP & set @ 8493'. Pulled tubing up to 8435'.

8-16-77 Circulated hole w/2% KCL water w/demulsifier and spotted 250 gal 15% NE acid on bottom. Pulled tubing. Perforated w/select fire 4" magnum casing gun @ 8298', 8300', 8302', 8304', 8404', 8406', 8408', 8410', 8436', 8438' (10 .48" diam. holes). Ran RTTS pkr on 2" tbg and set @ 8078', pressured annulus to 1500 psi. Pumped acid into formation. Formation broke @ 2400 psi @ 1/2 BPM. Max. press. 4000 psi @ 5 BPM. AIR 2.3 BPM. ISIP 2100 psi, 15" SIP 1400 psi.

8-17-77 Acidized w/1250 gals. 15% NE acid w/4 ball sealers after each of the first 4 stages. Max. treating press 5700 psi, min. 5200 psi, avg. 5400 psi @ 6.3 BPM average injection rate. Flushed w/49 bbls. 2% KCL water w/de-emulsifier.

8-18-77 Released RTTS, pulled pkr and RBP. Ran 284 jts. 2 3/8" EUE, N-80 tbg, 8923.22', hung @ 8939.22' w/SN @ 8911.28'. Baker Anchor catcher @ 8200' set w/13,000# tension.

(con't on additional page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Douglas W. Rice

TITLE Asst. District Prod. Mgr.

DATE 9-27-77

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

RECEIVED BY _____

TITLE _____

DATE SEP 29 1977

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE

Page 2

Zapata State #2

9-27-77

8-19-77 Ran pump and rods; put back on production.

8-20-77 Pumped 10 BOPD, 92 MCFPD.

8-29-77 Pumped 2.76 BO + 14 BW in 24 hrs. Gas TSTM.