

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

TAPE		
E		
G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

1. Operator

Teal Petroleum Company

Address

P. O. Drawer 2358, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Other (Please explain)

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.					
Zapata State	2	No. Mescalero Cisco	State, Federal or Fee	OG 4983					
Location	Unit: Letter	H	660	Feet From The	East	Line and	1980	Feet From The	North
Line of Section	10	Township	10-S	Range	32-E	NMPM,	Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 1589, Tulsa Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	10	10-S	32-E	Yes	April 23, 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-7-74	11-24-74	9020	8986					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4345 Gr., 4361 KB	Bough "C"	8835	8978					
Perforations			Depth Casing Shoe					
8954-63 (10), 8835 to 8920 (16)			9019					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	12 3/4	352	450					
11	8 5/8	3462	400					
7 7/8	5 1/2	9019	400 of 50-50 Pozmix					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-18-74	11-29-74	Pumping 2" x 1 1/4"	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	--	50	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
235	176	59	440

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Engineer

December 2, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

DEC 4 1974

**OIL CONSERVATION COMM.
MOBIL, N. M.**

Mescalero, North (Cisco)

Lease No.

Section, Township, Range

Operator Teal Petroleum Company

Address 405 Wall Towers East
Midland, Texas 79701

Lease Name & No: Zapata State #2

Survey

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
111	3/4	1.45	1.45
450	3/4	4.44	5.89
850	3/4	5.37	11.26
1279	3/4	5.49	16.75
1770	1-	8.59	25.34
2000	1/2	2.00	27.34
2490	1-	8.58	35.92
2990	1-3/4	15.30	51.22
3460	1/2	4.09	55.31
3899	1/2	3.82	59.13
4372	1/2	4.12	63.25
4845	3/4	6.20	69.45
5245	3/4	5.24	74.69
5700	1-1/4	9.96	84.65
6173	1-	8.28	92.93
6520	1-	6.07	99.00
6982	1-1/4	10.12	109.12
7459	1-1/2	12.50	121.62
7750	2-1/2	12.72	134.34
8203	2-1/2	19.80	154.14
8304	3-1/2	6.18	160.32
8798	2-	17.29	177.61
9010	2-	7.42	185.03

Total Displacement 185.03

Survey was run in Open Hole Distance to the nearest lease line

Certification of personal knowledge of Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Lois Mary Robison
Signature

AMINI DRILLING COMPANY

Company

State of Texas)(
County of Midland)(
Notary Public

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared LOIS MARY ROBISON known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 12th DAY OF November 1974

My Commission Expires

Notary Public in and for said County and State.

June 1, 1975

RECEIVED

DEC 4 1974

**OIL CONSERVATION COMM.
MOBIL, N. M.**