	· · · ·								
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,	DISTRIBUTION								
Ϊ	SANTA FE								
	FILE				000000000000000000000000000000000000000		Form C-10 Revised 1-	1-65	
	U.S.G.S.						54 india	ate Type of Lease	
	LAND OFFICE						STATE		
	OPERATOR								
							- 3. Sidle C	til & Gas Lease No.	
							mm	<u>QG 4983</u>	
	APPLICA 1a. Type of Work	ION FOR P	ERMIT T	O DRILL, DEEPEN	OR PLUG BACK				
					/ OKT EUG DACK				
	b. Type of Well DRILL	X		DEEPEN			7. Unit Aç	reement Name	
					PLUG	BACK			
	2. Name of Operator	от	HER		ZONE X ML			Lease Name	
	-				ZONE	ZONE		Zapata State	
	Teal Petroleum 3. Address of Operator	Company	•				9. Well No	· · · · · · · · · · · · · · · · · · ·	
	P. O. Drawer 2. 4. Location of Well		2 10. Field and Pool, or Wildcat						
	4. Location of Well UNIT LET	TER H		<u> </u>	FEET FROM THE Eas		North 1	Mescalero Cisco	
			L.C		FEET FROM THE Eas	LINE A	111111		
ł	AND 1980 FEET FROM		-	• •		1			
ł		TITTE IN T	TITIT.	minnin	TWP. 105 RGE. 3	2E NMPM	71111		
4							12. County	AULTIN	
1		mm	tttttt	**********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH	I	.ea AllIIIIII	
2							IIIII		
F		<u>IIIIII</u>	HHH	/////////////////////////////////////	19. Proposed Depth				
A					1	9A. Formation		20. Rotary or C.T.	
ľ	21. Elevations (Show whether DF	, RT, etc.)	21A. Kind	& Status Plug, Bond	9100'	<u> </u>		Rotary	
L	4339'			et on File	21B. Drilling Contractor		22. Approx	. Date Work will start	
2	23.		DIGIIA		Amini Drilling	Company	As so	On as possible	
·			F	ROPOSED CASING AND	CEMENT PROGRAM	. 1		mus possible	
_	SIZE OF HOLE	SIZEOF							
_	15"	1	3/4"	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF (CEMENT	EST. TOP	
	11"		<u>5/4</u> 5/8''	31.3#	350'	425		Circulate	
	7-7/8"		The second se	28# & 32#	3450'	300		2500	
	, .	$5\frac{1}{2}$;	15.5# & 17#	9100	350		2000	

C

CONDITIONS OF

PROVAL

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

7800

350

DATE

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed MA Title Agent Date Oc 1974 This Statg Use SUPERVISOR DISTRICT I 1974 APPROVED BY

NEW TICO OIL CONSERVATION COMMISSION WELL LUGATION AND ACREAGE DEDICATION PL.

Form C-102 Supersedes C-128 Effective 1-1-65

verator		All distances must be	from the outer boundaries o		Well No.
	PETROLEUM		ZAPATA-S		2
hit Letter HHI	Section 10	Township 10-S	Range 32-E	County	
rtual For tage Loc 1980	ation of Well: teet from the	NORTH line and	660 fe	et from the EAST	line
ound Lovel Elev. 4339	Producing Fr	armation.	N, MESCALE	ERO-CISCO	edicated Acreage: 40 Acres
2. If more th	an one lease is	-		or hachure marks on the entify the ownership the	
 If more the dated by e Yes If answer 	ommunitization,	unitization, force-pool answer is "yes," type owners and tract des	ing. etc? of consolidation	have the interests of a	
No allowat	le will be assign	ned to the well until al		consolidated (by comm ch interests, has been a	
·			40 - A 	CRES I hereby certained hereit best of my line Name Position Wester Company Teal Period	CERTIFICATION tify that the information con- n is true and complete to the mowledge and belief. <u>WWWErts</u> n District Manage troleum Company r 2, 1974
				shown on the notes of ac under my su is true and knowledge a OCTOBER Registery [Pir an 1-N Logith	R 1, 1974