Subnul 5 Copies Appropriate Distinct Office DISTRICT I	State of N Energy, Minerals and Nat	lew Mexico nural Resources Dep nent	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	P.O. B	ATION DIVISION ox 2088 lexico 87504-2088	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWAL	BLE AND AUTHORIZATION	l
Operator			APINa 7 DOT TOTAL
Kerr-McGee Corporat	101		30-025-24882
One Marienfeld Plac Reawon(s) for Filing (Check proper box) New Well	e, Suite 200, Midland, Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Flag-Redfern Oil Co. Kerr-McGee Corp. on 6	
If change of operator give name and address of previous operator Elag:	-Redfern Oil Co., P.O.	Box 11050, Midland, T	<u>X 79702</u>
I. DESCRIPTION OF WELL	,		
Martin			s of Lease Fee Lease No. B, Federal or Fee
Locisson Unit LetterN	: 660 Feet From The S	outh_ Line and660 1	Free From The <u>East</u> Line
Section 9 Township	9S Range 38	E , NMPM,	Lea County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approve	d copy of this form is to be sent)
Lantern Petroleum Com	mpany [A]	P. O. Box 2281, Mid1	and, TX 79702
Name of Authorized Transporter of Casing Cities Service Oil Co		Address (Give address to which approve P. O. Box 300, Tulsa	
If well produces oil or liquids, give locations of tanks.	Uaut Sec. / Twys. Rgs. N 9 9S 38E	Is gas actually connected? Whe Yes	
f this production is commingled with that it V. COMPLETION DATA	from any other lease or pool, give comming	ing order number:	
Designate Type of Completion	Oni Well Gas Well	New Well Workover Deepea	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Cumps Ready to Prud.	Total Depth	P.B.T.D.
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	·	I,,,,,,,	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	÷		
	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	TFOR ALLOWABLE ecovery of load oil and must	be equal to or exceed top allowable for th	is depth or be for full 24 hours.)
Date: First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbia.	Water - Bbis.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbia. Condensus/MMCF	Gravity of Condensale
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-is)	Choke Size
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have be a complied with and	tions of the Oil Conservation	OIL CONSERV Date Approved	ATION DIVISION

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.