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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

I. Operator
Flag-Redfern Oil Company
Address
P.O. Box 23 Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Martin	/	Sawyer (San Andres)	State, Federal or Fee Fee	
Location				
Unit Letter	N	660 Feet From The South Line and 660 Feet From The East		
Line of Section	9	Township 9S	Range 38E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Basin, Inc.	P.O. Box 2297 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil Company	P.O. Box 300 Tulsa, OK 74012
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 9 9S 38E	Yes 1-1-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-17-74	1-16-75	5010'	4996'					
Elevations (DF, K&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3965' DF	San Andres	4904'	4874'					
Perforations			Depth Casing Shoe					
4904'-59'			4996'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	385'	250 sx.					
7-7/8"	4-1/2"	5010'	250 sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

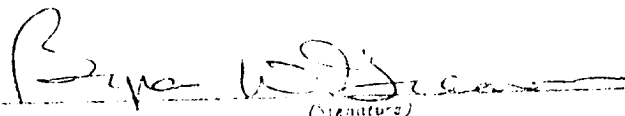
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Manager

June 1, 1979

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 5 1979, 19

BY Jerry

TITLE Dist. L. Sec.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the desired tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and reworked wells.

Fill out only sections I, II, III, and VI for changes of oil well name or number, or transporter or other such changes of identity.

Separate forms must be filed for each pool in each section.