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NO. 15 COPIES PECEIVED							
- OISTRIBUTION	TOISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					the production of	
SANTA FE						20112240A	
~11.8					5A. Indicate	Type of Lease	
					STATE	FEE X	
U.S.G.S.					.5. State Oil &	Gus Lease No.	
LAND OFFICE	+						
OPERATOR							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
	FUR PERMIT TU	DRILL, DELFEN,	OKTEOO BACK	· · · · · · · · · · · · · · ·	7. Unit Agree	ment Name	
19. Type of Work							
DRILL X DEEPEN DEEPEN PLUG BACK						ease Name	
b. Type of Well CIL CAS WELL X OTHER SINGLE ZONE ZONE ZONE ZONE ZONE ZONE ZONE ZON						Martin	
						9. Well No.	
2. Nome of Operator							
						i Pool, or Wildon	
5. Address of Operator						Sawyer San Andres	
P. O. Box 23, Midland, Texas 79701							
4. Located 660 FEET FROM THE South LINE							
					NIIIII		
AND 660 FEET FROM	THE East LIN	E OF SEC. 9	TWP. 95. RGE.	38E NMPM	12. County	m}}}}}	
	THIMMIN (
AHHHHHHH				<i>HHHH</i>	Lea	HHHHHAm	
WWWWWWW				///////			
				//////			
thtththe second second	<u>annanna</u>		19. Proposed Depth	19A. Formatic	n	20. Rotary or C.T.	
			5050'	San	Andres	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work will start	
3955'		Blanket	Sitton & Nort	on	Decen	<u>nber 1, 1974</u>	
23.							
	P	ROPOSED CASING AN	D CEMENT PROGRAM	•			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTI	H SACKS O	F CEMENT	EST. TOP	
12-1/4"	8-5/8"	24# K-55	360'	2	50	Circulate	
7-7/8"	4-1/2"	9.5# K-55	5050'	2	50	3000'	
				ł		ł	
Dri11 12-	1/4" hole from	surface to app	roximately 360'	。 Run a	nd set 8	-5/8" casing	
Drill 12-1/4" hole from surface to approximately 360'. Run and set 8-5/8" casing and cement to surface with 250 sacks Class "C" with 2% CaCl. Drill 7-7/8" hole							
to approximately 5050'. Run open hole logs. Run and set 4-1/2" casing and cement							
with 250 sacks Class "H' Poz with 2% gel, 0.75% CFR-2, 8 lbs salt per sack. Run							
with 250 s	on logs and per	forate San And	lres formation.	Treat w	ith acid	. Swab to	
	tontin1 moll	LOIGEC Dan Int			APPROVAL V	AUD	
Mud Program: 0- 375' Native Mud (DRILLING COMMENCED)							
Mud Progra		Native Mud an	nd Oil				
		Starch, 0il			<u> -17-</u>	75	
	4000-1.D.	Starch, Orr		EXPIRES			
- 4		ffor 1011 - 501	ries 900 - Insta	alled on	surface	pipe.	
Blowout P	reventers: Sha	$\operatorname{rier} 10^{\circ} - 5e$	1125 900 - 1113 122	iffed on	Durrace	F=5~.	
IN ABOVE SPACE DESCRIBE P		DROGOGAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT	RODUCTIVE ZON	E AND PROPOSED NEW PRODI	
IN ABOVE SPACE DESCRIBE P TIVE ZONE, GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DELLE					
I hereby cer ify that the informat	ion above is true and con	nplete to the best of my	knowledge and belief.		•		
A N	0 `		leum Engineer		n Oct	ober 15, 1974	
Signed _ Elin A	mendly				Date		
(This space for	State lice)			CT I			
(unis space jos							
		CINTR	Vision				
		- SUPER	VINCE DALE		DATE	· · · · · · · · · · · · · · · · · · ·	
APPROVEC BY	Haven	SUPER			DATE		
CONDITIONS OF APPROVAL, I	Haver FANY:	_ TITLE			DATE		
	Haver Fare	_ TITLE			DATE		
	FANY:	_ TITLE			DATE		

Lessor list for SW/4 Sec. 9, T-9-S, R-38-E, Lea County, New Mexico.

SW/4 SW/4 and Lot 4

S. P. Johnson, Jr. Georgia Allison

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Lot 3

Federal First National Bank of Roswell for Estate of Edna Morrell

<u>NW/4 SW/4</u>

Jesse M. Osborn

NEW MEXICO OIL CONSERVATION COMMISSION WELL . ATION AND ACREAGE DEDICATION P

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Lease 1 Flag-Redfern Oil Company Martin County Section Township Range . Dr.it Eletter 9S 38 E Lea 9 N Actual Footoge Location of Well: 660 East 660 South feet from the line feet from the line and Dedicated Acreage: Producing Formation Pool Ground Laro. Elev. 173.1 Sawyer 3955' San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force d-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission CERTIFICATION 48.49 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name 9 47.28 MEXICO Pdsition Petroleum Engineer Company Flag-Redfern Oil Company 7 Date L. October 15, 1974 47.04 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 46.37 Date Surveyed October 11, 1974 660 Registered Professional Zugineer and/or Lar Surve 1500 1000 500 2000 330 660 90 1320 1650 1980 2310 2640