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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		Hugh 689-C	

2. Name of Operator		9. Well No.	
BTA Oil Producers		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
104 S. Pecos Midland, Texas 79701		N. Bagley (Penn)	
4. Location of Well			

UNIT LETTER "K" LOCATED 2080 FEET FROM THE South LINE AND 3200 FEET FROM		12. County	
THE East LINE OF SEC. 6 TWP. 12-S RGE. 33-E NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-19-74	11-21-74	12-1-74	4302' KB	4292' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
10,500'	10,457'		→ 0'-10,500'	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
9,410' - 10,414' (Pennsylvanian)		no	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Compensated Acoustic Velocity Log		no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	41.5#	394'	17-1/2	400 sx	circ.
8-5/8"	24.7# & 24#	3,725'	11	450	
5-1/2"	17#	10,500'	7-7/8	800	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8,661'	8,661'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
9,410' - 10,414' (0.41" - 18 holes)		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9410-10414</td> <td>A/25,000 gals 15% HCL</td> </tr> <tr> <td></td> <td>w/NE</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9410-10414	A/25,000 gals 15% HCL		w/NE
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
9410-10414	A/25,000 gals 15% HCL								
	w/NE								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-3-74		Pump - Kobe 4" x 2-3/8" x 2-3/8"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-4-74	24	--	→	409	716	703	1750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-	→	409	716	703	46.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
C-103, C-104, Log, Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>R. D. Boyce</i> R. D. Boyce	Prod. Foreman	12/5/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1643'	T. Canyon	9620'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10204'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2430'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2558'	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3728'	T. Simpson		T. Gallup	T. Ignacio
T. Glorieta	5136'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinbry	5872'	T. Gr. Wash		T. Morrison	T.
T. Tubb	6562'	T. Granite		T. Todilto	T.
T. Drinkard	6697'	T. Delaware Sand		T. Entrada	T.
T. Abo	7327'	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8534'	T.		T. Chinle	T.
T. Penn.	9093'	T.		T. Permian	T.
T. Cisco (Bough C)	9184'	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1643	1643	Redbeds				
1643	2430	787	Anhydrite & Salt				
2430	2558	128	Sand				
2558	3728	1170	Anhydrite & Sand				
3728	5136	1408	Dolomite				
5136	5872	736	Sand & Dolomite				
5872	6562	690	Dolomite				
6562	6697	135	Sand				
6697	7327	630	Dolomite				
7327	8536	1209	Shale & Dolomite				
8534	9093	559	Lime & Shale				
9093	10500	1407	Lime & Shale stringers				