

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator BTA Oil Producers	
Address 104 S. Pecos Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Casinghead Gas MUST NOT BE PLACED ASIDE UNLESS AN EXCEPTION TO R-4070 IS OBTAINED. 2/1/75
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BY IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hugh 689-C	Well No. 2	Pool Name, including Formation N. Bagley (Penn)	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter "K" ; 2080 Feet From The South Line and 3200 Feet From The East Line of Section 6 Township 12-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Ft. Worth, Texas 76102					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74101					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 6	Twp. 12-S	Rge. 33-E	Is gas actually connected? no	When Approximately 2 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-19-74	Date Compl. Ready to Prod. 12-1-74		Total Depth 10,500'		P.B.T.D. 10,457'			
Elevations (DF, RKB, RT, GR, etc.) 4302' KB	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 9,410'		Tubing Depth 8,661'			
Perforations 9410' - 10,414'						Depth Casing Shoe 10,500'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	12-3/4"		394'		400 (Circ)			
11"	8-5/8"		3,725'		450			
7-7/8"	5-1/2"		10,500'		800			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-1-74	Date of Test 12-4-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 409	Water-Bbls. 703	Gas-MCF 716

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. D. Boyce  
(Signature)  
Prod. Foreman R. D. Boyce  
(Title)  
12/5/74  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Joe J. Boyce  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FIELD N. BAGLEY (PENN) COUNTY Lea OCC NUMBER             
OPERATOR BTA Oil Producers, ADDRESS 104 South Pecos St., Midland, Texas 79701  
LEASE 689-C LTD. Hugh #2 WELL NO. 2 SURVEY 2080' FSL & 3200' FEL, Section 6,  
T-12-S, R-33-E.

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
394'	3/4
891'	3/4
1,375'	3/4
1,850'	1
2,300'	3/4
2,780'	1
2,950'	1
3,500'	1
3,725'	1
4,220'	3/4
4,700'	1
5,120'	3/4
5,818'	3/4
6,300'	1
6,776'	3/4
7,500'	1
7,851'	1
8,330'	1
8,865'	1/4
9,280'	1/2
9,723'	3/4
10,111'	3/4
10,500'	1

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

HONDO DRILLING COMPANY

By: Walter Frederickson

Walter Frederickson, V.P.

Sworn and subscribed to before me the undersigned authority, on this the

26th day of November, 1974.

Joyce Wood  
Joyce Wood

Notary Public in and for Midland County, Texas.