Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 I. Operator Dugan Production Cori Address P. O. Box 420 Farming	Energy, Minerals and N OIL CONSERV P.O. 1 Santa Fe, New N REQUEST FOR ALLOWA TO TRANSPORT O	30	Form C-104 Revised 1-1-39 See Instructions at Bottom of Page 5 NMOCD (Hobbs) 1 File 1 Pennant Pet. API No. -025-24900
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL Lesse Name	Change is Transporter of: Oil Dry Gas Casinghead Gas M Condensate	Dther (Please explain)	of Lease Na
Bilbrey 51 Location Unit LetterH Section 23 Townsh	2 Sawyer (Sa 	an Andres) Assoc (XXX) North Line and 660 F	Federal or Free LC -065151
Name of Anthonized Transporter of Oil Lantern Petroleum Com Name of Anthonized Transporter of Casim Warren Petroleum Comp If well produces oil or liquids, pive location of tanks. If this production is commingled with that IV. COMPLETION DATA Designate Type of Completion	Impany or Condensate Inpany ighead Gas Impany ighead Gas Impany or Dry Gas Dany Impany Impany Unit Sec. Twp. Rge. A 23 9S 37E from may other lease or pool, give comming Oil Well Gas Well	Address (Give address to which approve P.O. Box 2281, Midland Address (Give address to which approve P.O. Box 1589, Tulsa, Is gas actually connected? When Yes 12 ing order number: New Well Workover Deepes	1, TX 79702 d copy of this form is to be sent) OK 74102
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oll/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after ro Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, e Casing Pressure	
Actual Prod. During Test	Tubing Presare Oil - Bbis.	Water - Bbis.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, bact pr.)	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	Gravity of Condensate Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I besoby certify that the rules and regulations of the Od Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date ApprovedFEB_03_1994 ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.