

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-065151	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Flag-Redfern Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 23, Midland, Texas 79701				8. FARM OR LEASE NAME Bilbrey "51"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth Same Same				9. WELL NO. 2	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 11-25-74				16. DATE T.D. REACHED 12-5-74	
17. DATE COMPL. (Ready to prod.) 12-19-74				18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 3987 DF	
19. ELEV. CASINGHEAD 3977'				20. TOTAL DEPTH, MD & TVD 5067'	
21. PLUG, BACK T.D., MD & TVD 5053'				22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY 0 - T.D.				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5029-62' San Andres	
25. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas - GR-Sidewall Neutron				26. WAS DIRECTIONAL SURVEY MADE? No	
27. WAS WELL CORED? No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	28.55#	370'	12-1/4"	250 sx Class "C", 2% CaCl	AMOUNT PULLED
4-1/2"	10.50#	5067'	7-7/8"	250 sx 50-50 Poz, 2% gel, 3/4 CFR-2 & 8 lbs salt/sack	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
				DEPTH SET (MD)	
				5050'	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) One selectfire jet at 5029, 30, 31, 37, 38, 39, 50, 52, 54, 56, 58, 60 & 62'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				5029-62'	
				AMOUNT AND KIND OF MATERIAL USED	
				3000 gals 20%, 3000 gals 15%	
				2000 gals 3%	
33.* PRODUCTION					
DATE FIRST PRODUCTION 12-19-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" X 1 1/2" X 12' Insert			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12-27-74	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 38	OIL—BBL. 38	GAS—MCF. 46
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 38	GAS—MCF. 46	WATER—BBL. 36
					GAS-OIL RATIO 1278
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Well log & deviation survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED John H. Lunday		TITLE Petroleum Engineer		DATE 1-6-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	5029	5062	Oil, Gas, Water	Yates	2946	2946
				San Andres	4216	4216
				Pl. Zone	4808	4808
				Porosity	4964	4964