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<input type="checkbox"/>	OPERATOR
<input type="checkbox"/>	PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Flag-Redfern Oil Company	
Address P. O. Box 23, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bilbrey "51"	Well No. 2	Pool Name, Including Formation Sawyer San Andres	Kind of Lease State, Federal or Fee Fed. LC-065151	Lease No.
Location				
Unit Letter H	1980	Feet From The North	Line and 660	Feet From The East
Line of Section 23	Township 9S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Oil Company	P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 23	Twp. 9S	Rge. 37E	Is gas actually connected? Yes	When 12-19-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-25-74	Date Compl. Ready to Prod. 12-19-74		Total Depth 5067'		P.B.T.D. 5053'			
Elevations (DF, RKB, RT, GR, etc.) 3987' DF	Name of Producing Formation San Andres		Top Oil/Gas Pay 5029'		Tubing Depth 5050'			
Perforations 5029, 30, 31, 37, 38, 39, 50, 52, 54, 56, 58, 60 & 62'					Depth Casing Shoe 5067'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		370'		250 sx Class "C", 2% CaCl			
7-7/8"	4-1/2"		5067'		250 sx 50-50 Poz, 2% gel,			
					3/4% CFR-2, 8 lbs salt/sac			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-19-74	Date of Test 12-27-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 38	Water-Bbls. 36	Gas-MCF 46

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Landis
(Signature)
Petroleum Engineer
(Title)

January 6, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE


This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

December 5, 1974

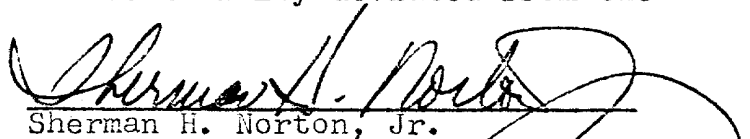
Deviation surveys taken on Flag-Redfern Oil Company's Bilbrey "51" #2, Section 23, T-9-S, R-37-E, Lea County, New Mexico.

<u>Depth</u>	<u>Degree</u>
370	3/4
862	1
1369	1
1869	1 1/4
2152	1
2652	1
2942	1 1/4
3441	1
3755	1 3/4
4208	1
4594	1
4806	1
5055	1

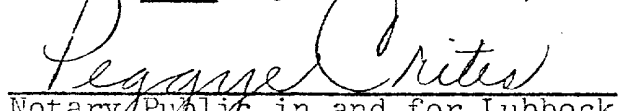
I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.


Sherman H. Norton
Sitton and Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., who is known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

Sworn and Subscribed to before me this the 5 day of December, 1974.


Peggye Crites
Notary Public in and for Lubbock
County, Texas.