— Submit 5 Copies Appropriate District Office			State of Ne Is and Natu	w Mexico ral Resourc	es Departm		Form C-104 Revised 1-1-89			
DISTRICT I 20. Box 1980, Hobbe, NM 88240	OIL	CON	SERVA	TION D	IVISIO	N		See Instructions at Bottoms of Page		
DISTRICT II O. Drawer DD, Artesia, NM 88210	P.O. Bo			5 NMOCD (Hobbs) 1 Pennant Pet.						
VISTRICT III 000 Rio Brazos Rd., Aztec, NM 8741	REQUEST						-	File		
Operator	TOT	RANSP	ORTOIL	AND NAT	URAL G		PINo			
Dugan Production Co	rporation						25-2490	<u> </u>		
Address P.O. Box 420 709 East Murray Driv	ve . Farmingto	n. New	v Mexico	87499-0	420					
Reason(s) for Filing (Check proper box	r)				t (Please expl	ain)				
New Well Recompletion Change in Operator	Chang Oil Casinghead Gas	in Transp		_		rship Ef ator Eff				
f change of operator give name	Kerr-McGee Co	rporat	tion, P.	0. Box	11050, 1	idland,	TX 797(02		
L DESCRIPTION OF WEL										
Lesse Name Allied 93 Location	Well N 5		Name, Includio awyer (S	an Andre	s) (1.114		of Lease Federal <u>tor Re</u>	-	2886 No. 3893	
Unit LetterF		Fect I	From The	orth Lim	and198	30 Fe	et From The .	West	Lin	
Section 24 Town	uship 9S	Range	37E	, NI	<u>(PM,]</u>	Lea			County	
II. DESIGNATION OF TR		OIL AN	ND NATU		-					
Name of Authorized Transporter of Oi Lantern Petroleum Co		densats		1		<i>hich approved</i> Midlan		iorm is to be se 9702	ent) — —	
Name of Authorized Transporter of Ca		or Dr	y Gas 🔄	Address (Giw	address 10 w	hich approved	copy of this f	orm is to be se	nt)	
Trident NGL, Inc.	Unit Sec.			P. O. Box 50250, Midlar Is gas actually connected? When			?	79710	<u></u>	
ive location of tanks.	D 24		<u> </u>	Yes		I	12/74			
this production is commingled with t V. COMPLETION DATA	hat from any other lease	or pool, g	ive commingl	ing order numl	er:				•	
Designate Type of Completi		Vell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete Date Spudded	On - (X) Date Compl. Read	y to Prod.		Total Depth		<u> </u>	P.B.T.D.	I	1	
•				Top Oil/Gas						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth		
Perforations			<u> </u>				Depth Casir	ng Shoe		
	TUBIN	IG, CAS	ING AND	CEMENTI	NG RECOR	D	<u></u>			
HOLE SIZE	CASING 8				DEPTH SET			SACKS CEM	ENT	
V. TEST DATA AND REQU	JEST FOR ALLO	WABLI	2	L			1			
)IL WELL (Test must be aft	er recovery of total volu							for full 24 hou	73.)	
Date First New Oil Run To Tank	Date of Test			Producing M	anou (riow, p	ump, gas lift, i				
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbl s .			Water - Bbls.			Gas- MCF		
				<u> </u>			<u></u>			
GAS WELL				Table Control	INAL ICE		Gavity	Condeneste		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Press	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIF	CATE OF CO	MPI IA	NCE	1						
I hereby certify that the rules and r	egulations of the Oil Co	aservation		· · · •				DIVISIO	JN	
Division have been complied with is true and complete to the best of			ve	Date		JU be	N 14 1			
	d									
Signature Ler			n -	By_		Contraction of the second s				
Jim L. Jacobs	Vice_	Presic Title		Title		1271	, d , 7			
6/8/93 Date		25-182 Telephone								
	النفد ستتحيي ويوي	1 or options		11						
INSTRUCTIONS: This						- h!! -				
1) Request for allowable with Hule 111.	•	-					oeviation	iesis taken i	n accorda	
2) All sections of this for								wat atoms		
 Fill out only Sections 1 Separate Form C-104 1 	must be filed for ea	changes ch pool	in multiply	completed	veils.	, uansporte	i, or other	such changi		
• •		-		-						