

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator KERR MCGEE CORPORATION	8. Well Name and No. ALLIED 93 #5
3. Address and Telephone No. P.O. BOX 11050 MIDLAND, TEXAS (915) 688-7000	9. API Well No. 30-025-24901
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL SEC. 24, T-9-S, R-37-E	10. Field and Pool, or Exploratory Area SAWYER (SAN ANDRES) ASSOC.
	11. County or Parish, State LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Remedial Work
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-31-90 TOH w/ rods & pmp. RIH w/ tbg. PBTD 5046.3', SN @ 5009.8'.
8-1-190 RIH w/ gauge ring to PBTD of 5039'. Perforated 5007-22 (16 holes) 5000-02' (3 holes) 4990-94' (5 holes) 4952-62' (21 holes). Total of 45 SOA. TIH & set pkr @ 4975'.
8-2-90 Acidized perfs 4990-5044 (34 holes) w/ 500 gal 15% DAD + 2500 gal 15% NEFE. Dropped 45 ball sealers. Released pkr. TOOH. TIH w/ pkr & RBP to 4981'. Set RBP @ 4981'. POOH. Set pkr @ 4890'. Acid frac perfs 4952-62' w/500 gal 15% DAD, 4500 gal 20% NEFE & 4500 gal YF-120. Released pkr. TIH - catch RBP. TOOH, LD RBP & pkr. TIH w/ SN _ 2 3/8" tbg. Swab well. Returned to production.
8-23-90 24 hr. test 9.4 BO & 9.4 BW. Prior rate 2.9 BOPD & 3 BWPD.

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SEP 18 1990

14. I hereby certify that the foregoing is true and correct

Signed LK Wooten Title Supv. Asst. Date 9/14/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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SEP 21 1990

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