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I.

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico	
Energy, Minerals and Natural Resources	Der iment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Kerr-McGee Corporat	ion							Well	<u> 30-0</u>	25-2	4901	
One Marienfeld Place	e, Suit	e 200	, Mi	dland	,	TX_797				-		
Reason(s) for Filing (Check proper box)				_		C Out	et (Please expl	ain)				
New Well		Change in		· _	7	Flag-Re	dfern Oi	1 Co. v	as mero	led into		
Recompletion	Oil		Dry (	_			Gee Corp					
Change in Operator X	Casinghead		_				50,_Midl		· · · · · · · · · · · · · · · · · · ·			
ad address of previous operator Elag: I. DESCRIPTION OF WELL				- <del>, 7-,</del> U	•			<del>anu<sub>s</sub> 17</del>				
Lease Name	i		1			g Formation		1.0	of Lease Fe	-	case No.	
Allied 93		5	Sa	wver	(S)	an Andro	es) and	DC Side,	Federal or Fe	• <u> </u>	<u>)3893</u>	
Location F	. 1	980	East	Error The	Ne	orth Lin	19	80 <del>.</del> .	et From The	West	Line	
Unit Letter	<b>.</b> 9	s	Rang	•	— 7Е		MPM,	<u></u> .		Lea	County	
								-		<u> </u>	<u> </u>	
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORTE	or Conder				Address (Giv	e address to wi	hich approved	copy of this f	form is to be st	end)	
Lantern Petroleum Co							Box 2281				,	
Name of Authorized Transporter of Casing		X	or Dr	y Gas 🚞			e address to wi				ent)	
Cities Service 011 C	ompany-		<u>N</u>		rc'	P. O.	Box 300.					
If well produces oil or liquids,	Unit	Sec. /	Twp			Is gas actuall	y connected?	When	?			
tive location of tanks.	D	24	95				Yes		12/	74		
f this production is commungled with that in IV. COMPLETION DATA	from any othe	er lease or	pool, (	pve commi	ingli	ng order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well		New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	. Ready u	o Prod.			Total Depth	<b>1</b>	4	P.B.T.D.	<b>I</b>	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	omalic	30		Top Oil/Gas	Pay	<u>.</u>	Tubing Dep	da -		
Perforations								Depth Casir	Depth Casing Shoe			
	······											
						CEMENTI	NG RECOR					
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
					-		<u> </u>		+			
	1									·		
V. TEST DATA AND REQUES									·			
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Ter		of loa	d oil and m			ethod (Flow, p			jor juli 24 nov	dfs.)	
Length of Test	Tubing Pressure					Casing Press			Choke Size			
Actual Prod. During Test	Oil - Bbla					Water - Bbla	···		Gaa- MCF			
	On - DOL									·		
GAS WELL								<u> </u>				
Actual Prod. Test - MCF/D	Length of 7	[est				Bbls. Conder	AMA/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)					Casing Press	um (Shut-un)		Choke Size			
VL OPERATOR CERTIFIC I hereby certify that the rules and regul								NSERV		DIVISIO	 DN	
Division have been complied with and is true and complete to the bert of my	that the infor	matice gr					Ano	A	J6 <b>m</b> 8	1989		
Ju 12-graphi					ORIGINAL SIGNED BY JERRY SEXTON							
Signande Ivan D. Geddie		) Cons	<u> </u>	Unit	-	By_		DISTRICT	I SUPERVI	SOR		
Printed Name		405/27	Title		<u>.</u>	Title						
<u>As of June 30, 1989</u> Date			ru-2		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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