

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-494-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Amoco State
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201	9. Well No. #1
4. Location of Well UNIT LETTER <u>H</u> <u>766</u> FEET FROM THE <u>East</u> LINE AND <u>1874</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Vada - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4336 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to Plug & Abandon the above captioned well in the following manner:

1. Set Wireline Bridge Plug above any perforated interval and top with 35' cement.
2. Run free point indicator and shoot off 5½" casing at free point.
3. In the event the Glorieta formation is exposed, place 100' cement plug on top of the Glorieta.
4. Place 100' plug across cut.
5. Place 100' plug at shoe on 8-5/8" casing (4000').
6. Run free point indicator inside 8-5/8" casing and shoot off casing at free point.
7. Place 100' plug at 8-5/8" cut.
8. Place 50' plug at surface.

\* 100' plug at top of 5½" if not behind pipe.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. [Signature] TITLE Vice-President, Production DATE March 6, 1979

APPROVED BY John Runyan TITLE Geologist DATE MAR 8 1979

CONDITIONS OF APPROVAL, IF ANY:

\* note above