

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-494-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Amoco State
3. Address of Operator P. O. Box 1515, Roswell, New Mexico, 88201	9. Well No. #1
4. Location of Well UNIT LETTER <u>H</u> <u>766</u> FEET FROM THE <u>East</u> LINE AND <u>1874</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Vada - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4336' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-12-78 RU Western Wireline - Set BP @ 8950' - Ran perforating gun - Perforated 4 holes @ 4800' - Ran cement retainer, E-Z drill, set @ 4754' - Ran tbg and latched into cement retainer - Pumped 100 bbls brine wtr - Cemented w/175 sx Class "C" cmt - Formation broke down @ 1000# - Pumping in @ 1000# - Job finished @ 2 PM - WOC.
- 12-13-78 WOC - LD part of 2-3/8" tbg - RU Western Wireline & ran Cement Bond Log - Top of cement @ 4283' - Ran down to 4750' - Had good cement up to 4283' - SD, dark.
- 12-14-78 Ran Tie-In Log @ 4750-4000' - RU & ran perf gun & perforated from 4574-76', 4582-84', 4590-92' & 4500-02' w/2 holes per foot - PU RTTS & pkr - WIH w/tbg - Ran pkr - Spotted 75 gal acid @ 4603' - Moved pkr up hole & set @ 4507' - Acidized w/3000 gal 15% Hysprise acid - Used 25 ball sealers - Break down pres 2800#, Avg pres 1800#, AIR 1/2 BPM, SD pres 1600#, 15 min SIP 1000# - Swabbed back 45 bbls acid wtr - Total load to recover 110 bbls.
- 12-15-78 SITP 150# - FL 1000' FS - Swabbed 115 bbls acid wtr & SW - Fluid standing in hole around 600' from bottom - Swabbing - No show of oil.
- 12-16-78 SITP 50# - FL 1500' FS - Swabbed 90 bbls dirty SW w/show gas - Swabbed down to 600' off bottom - SD, weekend. (Con't)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Wills TITLE Vice-President, Production DATE March 6, 1979

APPROVED BY Edg. Signed by John Runyan TITLE _____ DATE MAR 8 1979

CONDITIONS OF APPROVAL, IF ANY