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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-494-1	

6. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
7. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Amoco State
9. Well No.
1
10. Field and Pool, or Wildcat
Vada Penn

1. Name of Operator	
Hanson Oil Corporation	
2. Address of Operator	
P. O. Box 1515, Roswell, New Mexico, 88201	
3. Location of Well	
UNIT LETTER	LOCATED
H	766
FEET FROM THE	
East	LINE AND
1874	FEET FROM

12. County
Lea

4. North	LINE OF SEC. 2	TWP. 9-S	RGE. 33-E	NMPM
11-30-74	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
	1-4-75	2-27-75	4336 GL	43381

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9610	9610	---	0-9600	---	---

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Bough "C"	
25. Was Directional Survey Made	
Yes	
26. Type Electric and Other Logs Run	
No	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	49#	404	15"	400 sx. circ.	
8 5/8"	24# & 32#	4000	11"	300 sx.	
5 1/2"	17# & 15.5#	9610	7 7/8"	400 sx.	

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

31. Perforation Record (Interval, size and number)	
9543' - 9565	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1943 - 65'	Acidized w/1100 gal. 15% NE acid.

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
2-27-75	Pump	Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2-27-75	24	None	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			325
			Gas - MCF
			40
			Water - Bbl.
			480
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	

35. List of Attachments	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
Ray Williams	Vice President - Prod.
DATE	3-21-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2030
T. Salt _____
B. Salt _____
T. Yates _____ 2606
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 3820
T. Glorieta _____ 5260
T. Paddock _____
T. Blinbry _____ 6760
T. Tubb _____
T. Drinkard _____
T. Abo _____ 7610
T. Wolfcamp _____ 8790
T. Penn. _____ 9218
T. Cisco (Bough C) _____ 9538

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2030	2030	Sand Shale, Red Beds				
2030	2606		Anhy., Salt, & Shale				
2606	3820		Red Sand, Anhy., Shale				
3820	5260		Dolo., Lime, & Shale				
5260	6760		Dolo., Anhy., Shale, Sand				
6760	7618		Dolo., Anhy., Shale, Sand				
7618	8160		Red Shale				
8160	8790		Dolo., Anhy., Red Shale				
8790	9218		Limestone, Dolo., Shale				
9218	9610		Limestone, Shale				

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