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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Hugh, 689-C
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>3200</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Bagley, North (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4298' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,500'. Set Howco cmt retainer @ 6,200'. Pumped 300 sx cmt & left 35' cmt on top of retainer.

Cut & pulled 5½" csg @ 6209'.
Set 40 sx plug @ 6247' (5½" stub) Top - 5922'.
Set 40 sx plug @ 5200' (Glorieta).
Set 50 sx plug @ 3775' (8-5/8" shoe) Top - 3654'.
Set 60 sx plug @ 1750' (Salt).
Cut & pulled 8-5/8" csg @ 973'.
Set 75 sx plug @ 1020' (8-5/8" stub) Top - 875'.
Set 75 sx plug @ 475' (12-3/4" shoe) Top - 353'.
Set 10 sx plug @ surface.
Installed dry hole marker.
P&A. - 10/18/82

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Administrator DATE 10/25/82

APPROVED BY EWS TITLE OIL & GAS INSPECTOR DATE OCT 28 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 26 1982

O C D
HOBBS OFFICE