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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Hugh, 689-C
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>3200</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bagley, North (Penn)
11. Elevation (Show whether DF, RT, GR, etc.) 4298' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5½" csg collapsed around 2-7/8" tbg below 6400'
Cut & pulled 2-7/8" tbg @ 6339'. End of tbg @ 9165'.

PLUGGING PROCEDURE:

1. Set cmt retainer @ 6300' & pump 300 sx. Leave tbg full of cmt & 20' on top of retainer.
2. Cut & pull 5½" csg.
3. Set 40 sx plug across 5½" stub.
4. Set 40 sx plug @ 5147' (T) Glorieta.
5. Set 50 sx plug @ 3775' (8-5/8" shoe)
6. Cut & pull 8-5/8" csg.
7. Set 75 sx plug across 8-5/8" stub.
8. Set 75 sx plug @ 425' (12-3/4" shoe)
9. Set 10 sx plug @ Surface
10. Install dry hole marker.

NOTE: A. 9.5#/ gal Mud laden fluid between plugs.
B. Must tag all stub plugs and shoe plugs.

24 hr. Notice - EX

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Boyce R. D. BOYCE TITLE Administrative Supervisor DATE 10/1/82

APPROVED BY Eddie W. Sea TITLE OIL & GAS INSPECTOR DATE OCT 4 1982

CONDITIONS OF APPROVAL, IF ANY: