

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

BTA Oil Producers

3. Address of Operator

104 South Pecos Midland, Texas 79701

4. Location of Well

UNIT LETTER N LOCATED 760 FEET FROM THE South LINE AND 3200 FEET FROMTHE East LINE OF SEC. 6 TWP. 12-S RGE. 33-E NMPM

15. Date Spudded 11/25/74	16. Date T.D. Reached 12/31/74	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4308 RKB	19. Elev. Casinghead 4298' GL
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20. Total Depth 10,500'	21. Plug Back T.D. 10,433'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-10,500	Cable Tools --
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24. Producing Interval(s), of this completion - Top, Bottom, Name

9273' - 10,289' Pennsylvanian

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gr - N-Clr

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"		375'	17 1/2"	400 sx (circ.)	
8 5/8"		3725'	11 "	450 sx	
5 1/2"		10500'	7 5/8"	800 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8725'	8725'

31. Perforation Record (Interval, size and number)

9273' - 10,289' (25 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9273 - 10289'	A/25,000 gals. 15% N.E.D.I.

33. PRODUCTION

Date First Production 1-12-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Kobe 2 3/8" X 2 3/8" csg pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-14-75	Hours Tested 24	Choke Size	Prod'n. For Test Period 356	Oil - Bbl. 356	Gas - MCF 288	Water - Bbl. 780	Gas-Oil Ratio 810
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 356	Gas - MCF 288	Water - Bbl. 780	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

C-103, C-104, Log, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 1/16/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1685
T. Salt _____
B. Salt _____
T. Yates 2435
T. 7 Rivers 2566
T. Queen _____
T. Grayburg _____
T. San Andres 3750
T. Glorieta 5147
T. Paddock _____
T. Blinebry _____
T. Tubb 6572
T. Drinkard 6708
T. Abo 7310
T. Wolfcamp 8536
T. Penn. 9071
T. Cisco (Bough C) 9182

T. Canyon 9625
T. Strawn 10204
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1685	1685	Red Beds & Sand				
1685	2435	750	Anhydrite & Salt				
2435	2566	131	Sand & Anhydrite				
2566	3750	1184	Dolomite & Anhydrite & Sand				
3750	5147	1397	Dolomite				
5147	6572	1425	Sand, Shale & dolomite				
6572	6708	136	Sand				
6708	7310	602	Dolomite				
7310	8536	1226	Shale & dolomite				
8536	9071	535	Lime & Shale				
9071	10500	1429	Lime w/ Shale stringers				