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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Hugh 689-C	
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 3	
4. Location of Well UNIT LETTER N 760 FEET FROM THE South LINE AND 3200 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat North Bagley Pennsylvanian Pool	
15. Elevation (Show whether DF, RT, GR, etc.) 4928' GL		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/74 Spudded 5:00 PM
Cmtd. 12-3/4" 41# K-55 ST&C Casing @ 375' w/400sx Class "C"
w/2% CaCl₂. PD 11:00 PM 11/25/74. Cmt. circulated WOC.

11/26/74 After WOC 18 hrs. tested casing w/1500 lbs. Held OK. Now drilling ahead.

11/30/74 Cmtd. 8-5/8" 24#, 28# & 32# K-55 & H-40 @ 3725' w/350sx
50-50 Incor poz mix w/6% Gel & 7#/sx salt tailed in w/100sx Class
"C" w/7#/sx salt & 2% CaCl₂. PD 6:00 PM 11/30/74. WOC.

12/1/74 After WOC 18 hrs.. tested casing w/1500 lbs. Held OK. Now drilling ahead.

12/31/74 Cmtd 5-1/2" 17# & 20# N-80 & J-55 casing @ 10,500' w/250sx
Trinity Lite plus 6% Gel, 1/4 #/sx Flocele & 7#/sx salt tailed in
w/550 sx 50-50 Incor Poz mix plus 4% Gel, 7#/sx salt & 0.75% D-31
PD 11:45 AM 12/31/74.

1/1/75 After WOC 18 hrs tested casing w/1500 lbs. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 1/16/75

Orig. Signed by
Joe D. Hoyer
Dist. I. Hoyer

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: