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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Teal Petroleum Company		
Address P.O. Drawer 2358 Midland, Texas 79701		
Reason(s) for filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain) OTHER THAN GAS MUST NOT BE PLACED WITH 6/1/75 EXCEPT AN EXCEPTION TO 14479 IS OBTAINED.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOR
CATEGORICAL GROUP IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Thornton State	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. L2802
Location				
Unit Letter O ; 1980 Feet From The East Line and 330 Feet From The South				
Line of Section 3 Township 10-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tesoro Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Dr. San Antonio Texas 78286					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 3	Twp. 10-S	Rge. 32-E	Is gas actually connected? no	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-6-75	Date Compl. Ready to Prod. 3-9-75		Total Depth 9128'		P.B.T.D. 9078'			
Elevations (DF, RKB, RT, GR, etc.) 4331GR : 4336KB	Name of Producing Formation Bough B & Bough D		Top Oil/Gas Pay 8954		Tubing Depth 9028			
Perforations 9028' - 34' & 8954' - 66'					Depth Casing Shoe 9127			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	12-3/4" csg		399'		425sxs Class C			
11	8-5/8" csg		3462'		275sxs Class C			
7-7/8	4-1/2" csg		9127'		325sxs Class H			
	2-7/8" tbq		9028'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-9-75	Date of Test 3-24-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 49	Water-Bbls. 60	Gas-MCF 20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Douglas W. Kell
(Signature)
District Engineer
(Title)
April 2, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1975, 19
BY [Signature]
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.