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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug & Abandon		Santa Fe	

2. Name of Operator		9. Well No.	
Tri-Service Drilling Company		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 70 - Midland, Texas 79701		Wildcat	

4. Location of Well		12. County	
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM East LINE OF SEC. 20 TWP. 9-S RGE. 36-E NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-2-75	4-4-75	P&A 4-5-75	4067'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,485			→	XX

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
P&A	yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Sidewall Neutron	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	415		400 sks	
8-5/8	24#	2590		250 sks	3309'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>N.W. Allen</u>	TITLE <u>Prod. Supt.</u>	DATE <u>4-11-75</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	T. Canyon	9960	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,442	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	10,804	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	11,472	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4069	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	5505	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite	6904	T. Toddlito	
T. Drinkard	T. Delaware Sand	7690	T. Entrada	
T. Abo	T. Bone Springs		T. Wingate	
T. Wolfcamp		9034	T. Chinle	
T. Penn.		9356	T. Permian	
T. Cisco (Bough C)		9620	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	350	Surface sand & rock	300	700	700	Anyh & salt.
300	850	2100	Red Beds	700	1250	1250	Red sh. & sand
850	2100	2800	Anyh & salt.	1250	2950	2950	Sand & Anyh.
2100	2800	3260	Anyh & Anyh.	2950	310	310	Lime & Anyh.
2800	3260	4070	Lime & shale.	310	1430	1430	Lime
3260	4070	5500	Lime & sand.	4070	600	600	Lime & sand.
4070	5500	6100	Lime	5500	800	800	Lime
5500	6100	7050	Sand	6100	150	150	Sand
6100	7050	7690	Lime	7050	640	640	Lime
7050	7690	7800	Sh. & Lime.	7690	110	110	Sh. & Lime.
7690	7800	9000	Lime	7800	1200	1200	Lime
7800	9000	9530	Lime & shale.	9000	530	530	Lime & shale.
9000	9530	10,800	Lime	9530	1270	1270	Lime
9530	10,800	11,470	and, shale & Lime.	10,800	670	670	and, shale & Lime.
10,800	11,470	11,515	Lime	11,470	45	45	Lime
11,470	11,515			11,515			

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