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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Union Texas Petroleum Corporation
Address
1300 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Casinghead Gas MUST NOT BE
PLUGGED BACK 4/16/75
UNLESS AN EXCEPTION TO R. 4070
IS OBTAINED.
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name New Mexico "4" Well No. 2 Pool Name, Including Formation Flying "M" San Andres Kind of Lease State, Federal or Fee State Lease No.
Location
Unit Letter P ; 860 Feet From The East Line and 660 Feet From The South
Line of Section 4 Township 10-S Range 33-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit K Sec. 4 Twp. 10-S Rge. 33-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded January 7, 1975 Date Compl. Ready to Prod. February 16, 1975 Total Depth 4605' P.B.T.D. 4579'
Elevations (DF, RKB, RT, GR, etc.) 4257' GL Name of Producing Formation San Andres Top Oil/Gas Pay 4505' Tubing Depth 4,529'
Perforations 1 JSPF 4505'-27'; 4531'-39; 4544'-49' (Total 38 Holes) Depth Casing Shoe ---
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 3/4" 8 5/8" 372' 350 sz
7 7/8" 4 1/2" 4605' 350 sz

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks February 16, 1975 Date of Test February 13, 1975 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 2 1/2' Tubing Pressure 0 Casing Pressure 0 Choke Size ---
Actual Prod. During Test Oil-Bbls. 10.0 Water-Bbls. 90.0 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Stanley A. Post (Signature)
Gas Measurement Analyst (Title)
February 19, 1975 (Date)
OIL CONSERVATION COMMISSION
APPROVED FEB 21 1975, 19
BY [Signature]
TITLE [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.