

DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
K-6657	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

IL ☒	EAS ☐	OTHER ☐
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Name of Operator
Hanson Operating Company, Inc.

Address of Operator
P. O. Box 1515, Roswell, New Mexico 88202-1515

Location of Well
NE 1/4 Section 10, Township 9-S, Range 33-E, N.M.P.M.
660 FEET FROM THE North LINE AND 510 FEET FROM East LINE.

7. Unit Agreement Name
N/A

8. Farm or Lease Name
Amoco State

9. Well No.
2

10. Field and Pool, or WHDCat
Vada Penn

15. Elevation (Show whether DF, RT, CR, etc.)
4362' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐
ABANDON ☐	CHANGE PLANS ☐
OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

08/28/87 - 10/02/87 - Remedial work - Rods parted, WIH to pull rods & repair; unable to retrieve pump and part of rods, tubing & tubing anchor due to collapsed casing around tubing. RIH w/wash pipe & attempted to mill & wash over & pull tubing & rods - unable to do so. Attempted to clean up well for 35 days; unable to do so & decided to P&A well.

10/07/87 - Cut 5-1/2" csg @ 4820'. Tagged cement plug @ 6795'. Pumped 175 BBLs 10# brine wtr w/25# gel/BBL. Pulled tbg to 4870'. Pumped 5 BFW & 25 sx (5 BBLs) Class "H" cement w/2% CaCl & 1 BFW. Flushed w/16 BBLs brine wtr mixed w/25# gel/BBL. POH w/tbg.

10/08/87 - Free point casing- 100% stuck @ 1109', 100% free @ 1022'. Perf 5-1/2" csg @ 3840' w/4 JSPF (4 holes). RIH w/2-3/8" tbg. Tagged top of plug @ 4621'. End of tbg @ 3872'. Pumped 5 BFW & 25 sx (5 BBLs) Class "H" cement w/2% CaCl & 1 BFW. Spot cement in csg. Shut casing in. Squeezed perf @ 3840'. Flush w/16 BBLs brine wtr mixed w/25# gel/BBL. Did not circ up 8-5/8" csg annulus.

10/09/87 - Tag cement plug @ 3622'. Cut 5-1/2" csg @ 1014'. POH w/1014' 5-1/2" 15.5# csg. Perf 8-5/8" csg @ 413' w/4 JSPF (4 holes). RIH w/tbg to 1064'. Pumped 50 BBLs 10# brine wtr w/20# gel/BBL & 10 BFW & 25 sx (5 BBLs) Class "H" cement mixed w/2% CaCl & 1 BFW. Flushed w/5 BBLs mud. Top of plug @ 964'. Pull tbg to 454'. Pumped 5 BBLs mud. Pumped 10 BFW & 25 sx (5 BBLs) cement w/2% CaCl. Cement circ up 12-3/4" csg annulus. Top of plug @ 366'. Cement mixed w/2% CaCl. Pull tbg to 100'. Pumped 10 BFW & 25 sx cement mixed w/2% CaCl. Cement circ to surface. Cut off 8-5/8" & 12-3/4" weights. INSTALLED DRY HOLE MARKER - WELL PLUGGED & ABANDONED 10/09/87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Brenda R. Godfrey TITLE Production Analyst DATE 10/13/87

By Jack Griffin TITLE OIL & GAS INSPECTOR DATE MAY 25 1988

COPIES OF APPROVAL, IF ANY:

RECEIVED
OCT 14 1987
OCD
HOBBS OFFICE