

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

Operator
Hanson Operating Company, Inc.
Address
P. O. Box 1515, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Change Operator Name from:
Change in Ownership ☐ Costinghead Gas ☐ Condensate ☐ Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lessee Name
Amoco State
Well No.
2
Pool Name, Including Formation
Vada Penn
Kind of Lease
State, Federal or Fee
State
Lease No.
K-6657
Location
Unit Letter
A
660 Feet From The
North
Line and
510 Feet From The
East
Line of Section
10
Township
9-S
Range
33-E
Lea
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation
Permian (Eff. 9 / 1 / 87)
Address (give address to which approved copy of this form is to be sent)
P. O. Box 1163 - Houston, TX 77001
Name of Authorized Transporter of Costinghead Gas ☒ or Dry Gas ☐
Warren Petroleum, Co.
Address (give address to which approved copy of this form is to be sent)
P. O. Box 1589 - Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.
Unit
A
Sec.
2
Twp.
9-S
Rge.
33-E
Is this well a leasehold? ☒ yes
When
July, 1975
this production is commingled with that from any other lease or pool, give common filing order number

COMPLETION DATA
Designate Type of Completion - (X)
Oil well ☒ Gas well ☐ New Well ☐ Recompletion ☐ Plug Back ☐ Side Branch ☐ Plug in Well ☐
Date of Completion
Date Casing Ready to Produce
Total Depth
Producing Depth
Leakoff (GPH, RKB, RT, GR, etc.)
Name of Producing Formation
Type of Completion
Producing Depth
Leakoff (GPH, RKB, RT, GR, etc.)
Producing Depth

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
If Well
Date First New Oil Run To Tanks
Date of Test
Producing Status (Flow, pump, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Casing Size
Actual Fracturing Test
Oil-Brine
Water-Brine
Gas-MCF

AS WELL
Date First New Oil Run To Tanks
Length of Test
Brine Condensate-MCF
Gravity of Condensate
Leakoff (GPH, RKB, RT, GR, etc.)
Tubing Pressure (psig-in)
Casing Pressure (psig-in)
Casing Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Production Analyst
Date
6/24/82
OIL CONSERVATION COMMISSION
JUL 23 1982
APPROVED ORIGINAL SIGNED BY
JERRY BRAYTON
DISTRICT SUPERVISOR
TITLE
This form is to be filed in compliance with Rule 110A.
If this is a recompletion or a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on this well in accordance with Rule 111.
All recompletion or newly drilled wells must be filled out completely for allowable production and casing pressure.
Fill out only V, VI, VII, VIII, and IX for changes of owner, well name, or well number, completion or other well change of condition.