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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Hanson Oil Corporation
Address
P.O. Box 1515 Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): GAS MUST NOT BE
5/27/75
EXCLUDED IN PRODUCTION TO R-4070
IS OBTAINED

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco State	Well No. 2	Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee State	Lease No. L-494-2
Location Unit Letter A ; 660 Feet From The North Line and 510 Feet From The East Line of Section 10 Township 9-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74001					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2	Twp. 9-S	Rge. 33-E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-10-75	Date Compl. Ready to Prod. 3-27-75		Total Depth 9561'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4362 GL	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9505'		Tubing Depth 9545'			
Perforations 9505' to 9525' 21 shots 1 hole per ft.					Depth Casing Shoe 9559'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12 3/4" 37.5#		420'		300 sx. circ.			
11"	8 5/8" 32# & 24#		3828'		450sx.			
7 7/8"	5 1/2"		9561'		225 sx.			
	2 3/8"		9545'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 3-27-75	Date of Test 3-27-75	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 610 bbls.	Oil-Bbls. 240 bbls.	Water-Bbls. 370 bbls.	Gas-MCF 25 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)


Vice President - Production

(Title)

3-27-75

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19____
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.