

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Kerr-McGee Corporation Well API No. 30-025-24952

Address One Marienfeld Place, Suite 200, Midland, TX 79701

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)  
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐ Flag-Redfern Oil Co. was merged into  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐ Kerr-McGee Corp. on 6/30/89  
Change in Operator ☒

If change of operator give name and address of previous operator Flag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702

### II. DESCRIPTION OF WELL AND LEASE

|  |                      |   |   |           |
|--|----------------------|---|---|-----------|
| Lease Name<br><u>Caywood</u>   | Well No.<br><u>1</u> | Pool Name, including Formation<br><u>Sawyer (San Andres) Assoc.</u> | Kind of Lease<br><u>Fed State, Federal or Fee</u> | Lease No. |
| Location<br>Unit Letter <u>P</u> <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line<br>Section <u>8</u> Township <u>9S</u> Range <u>38E</u> , <u>NMPM</u> , Lea County |                      |   |   |           |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <u>Lantern Petroleum Company</u> or Condensate <input checked="" type="checkbox"/>          | Address (Give address to which approved copy of this form is to be sent)<br><u>P. O. Box 2281, Midland, TX 79702</u> |
| Name of Authorized Transporter of Casinghead Gas <u>Gities Service Oil Company</u> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br><u>P. O. Box 300, Tulsa, OK 74102</u>    |
| If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>8</u> Twp. <u>9S</u> Rge. <u>38E</u>               | Is gas actually connected? <u>Yes</u> When? <u>1/76</u>  |

If thus production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

|                                    |                             |                |             |                 |        |                   |            |            |
|------------------------------------|-----------------------------|----------------|-------------|-----------------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well       | New Well    | Workover        | Deepen | Plug Back         | Same Res v | Diff Res v |
| Date Spudded                       | Date Complet                | Ready to Prod. | Total Depth |                 |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |                |             | Top Oil/Gas Pay |        | Tubing Depth      |            |            |
| Perforations                       |                             |                |             |                 |        | Depth Casing Shoe |            |            |

### TUBING, CASING AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

### V. TEST DATA AND REQUEST FOR ALLOWABLE

|   |                 |   |            |
|---|-----------------|---|------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                 |   |            |
| Date First New Oil Rns To Tank  | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test  | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ivan D. Geddie Mgr., Cons. & Unit.  
Printed Name Ivan D. Geddie Title  
As of June 30, 1989 405/270-2124  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved AUG 8 1989  
ORIGINAL SIGNED BY JERRY SEXTON  
By DISTRICT I SUPERVISOR  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 31 1989

QCD  
HOBBS OFFICE