NO. OF COPIES RECEIVED	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Cperator Flag-Redfern Oil Compa	V	· · · · · · · · · · · · · · · · · · ·	
Address			
P. O. Box 23, Midland, Reason(s) for filing (Check proper box	<u>Texas /9/01</u>	Other (Please explain)	
New Well XX	Change in Transporter of: Oll Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens		
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	Class. Endargl	Loase No.
Caywood Location	1 Sawyer (San An	dres)	Fee Fee
Unit Letter P; 6	560 Feet From The South Line	and Feet From T	he East
Line of Section 8 To	waship 95 Range	38Е , ММРМ,	Lea County
	TED OF OUL AND NATURAL GAS	s	
Name of Administrate Hansporter of one		Address (Give address to which approv	
The Permian Corporation		P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	ties Service Oil Company P. O. Box 300, Tulsa, Oklahoma 74102		0klahoma 74102
If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Pge. P 8 9S 38E	Yes January 1, 1976	
If this production is commingled w	ith that from any other lease or pool, g	give commingling order number:	میں اور
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Hack   Same Res'v, Dill, Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	X   Total Depth	P.B.T.D.
Date Spudded	3-13-75	5005'	4983'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay 4893'	Tubing Depth 4884'
3975' DF Perforations	San Andres	10,75	Depth Casing Shoe
4893-49501	TUBING CASING AND	CEMENTING RECORD	4983 '
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	<u>8-5/8''</u> 4-1/2''	<u>364'</u> 5005'	<u>250</u> 250
7-7/8"	4-1/ 2	5005	
		t and and volume of load oil	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST I OH, WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, 200	,,,,
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF 3.5	22.8°
285 Testing Mothod (pitot, back pr.)	24 Hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-17)	Cheke Size
Back pressure	50 psig	540 psig	52/04
VI. CERTIFICATE OF COMPLIA	NCE	T1 47 1	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		11 2	compliance with RULE 1104.
and Ano dist		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
(Signature)		well, this form must be accompanied by a tablation of the borrented in tests taken on the well in accordance with RULE 111.	
Petroleum Engineer (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
February 20, 1976		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		well name of number, or transporter of each such charge of each pool in multiply Separate Forms C-104 must be filed for each pool in multiply	