DISTR'BUTION		ONSERVATION COMMISS	Form C -104 Supersedes Old C+104 and C+110
FILE U.S.G.S.	· · · ·	AND NSPORT OIL AND NATURAL GA	Effective 1-1-65
LAND OFFICE			
IRANSPORTER GAS	•		
PRORATION OFFICE			
Flag-Redfern Oil Comp	bany		
P.O. Box 11050	Midland, Texas 79702		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden:	sate XX	
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND I			
Brown 17	Well No. Pool Name, Including Fo 1 Sawyer (San An		or Fee Fee
Location Unit Letter F ; 1980) Feet From The North	e and Feet From T	West
17		38Е _{, NMPM} , Lea	
	· ·	s	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent) Lantern Petroleum Company P.O. Box 2281, Midland, TX 79702			
Nome of Authorized Transporter of Cas	inghead Gas 📄 or Dry Gas 🔂	Address (Give address to which approv P.O. Box 300, Tulsa, (ed copy of this form is to be sent)
Cities Service Oil Comp If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	n
give location of tanks.	F 17 9S 38E	yes	1/76
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completio	n (X) Date Campl. Ready to Prod.	Total Depth	F.B.T.D.
· ·	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Pointerion		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load oil a pik or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
l	L	<u>.</u>	<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION JAN 3 0 1985 APPROVED, 19 Eddie W. Seay	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie W. Seay Oil & Gas Inspector	
		TITLE	
Judy Benton		If this is a request for allow	compliance with RULE 1104. while for a newly drilled or deepened and by a tabulation of the deviation
Senior Proration Analyst		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tille) 1-25-85		sole on new and recompleted walls.	
	ale)	well nume or number, or transport	er or other such change of condition. t be filed for each pool in multiply

REFEIVED JAN 28 19**85** CE CE