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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cleary Petroleum Corporation		8. Farm or Lease Name Alice Ann "A"
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>north</u> LINE AND 1980 FEET FROM THE <u>east</u> LINE, SECTION <u>25</u> TOWNSHIP <u>9-S</u> RANGE <u>32 #</u> NMPM.		10. Field and Pool, or Wildcat Flying M San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4321 Gr. 4338 K B		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(This well was purchased from Cleary Petroleum Corporation by H & H Supply Company, P.O. Box 95226, Oklahoma City, Oklahoma 73109 to be plugged for salvage.)

1. Pull production equipment from well.
2. Run CIBP on wire line to 4175 ft. Cap with 35' cement.
3. Circulate hole with 9.5# mud laden fluid.
4. Cut 4½" casing @ free point. Pull down same.
- \*5. Run tubing to 4½ stub at approximately 3500 ft. Pump a plug to 3375 ft. using 65 sax. WOC & tag.
6. Cut 8-5/8 casing at free point. Pull and lay down. THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO COMMENCING WORK
7. Run tubing to inside 8-5/8 stub 50' and spot a 65 sax plug.
8. Pull tubing to 400 ft. and spot 75 sax plug.
9. Cut off well head and spot 10 sax surf. plug and install dry holw marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Agent</u>	DATE <u>10-24-78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>OCT 24 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		