

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-83

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cleary Petroleum Corporation		8. Farm or Lease Name Alice Ann A
3. Address of Operator P. O. Box 2358, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>25</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Flying M Bough, S</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4321 GR, 4338 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

(This well was purchased from Cleary Petroleum Corporation by H & H Supply Company, P. O. Box 95226, Oklahoma City, Oklahoma, 73109, to be plugged for salvage.)

1. Pull production equipment from well.
2. Run CIBP on wire line to 8775' and set. Cap with 35' cement.
3. Circulate hole with 9.5# mud laden fluid.
4. Cut 4½" casing at free point. Pull and lay down same.
- * 5. Run tubing to 4½ stub and spot a 35 sk. plug in and out of stub. WOC and tag.
6. Pull tubing to 5050 - 4950. Spot 40 sk. plug. Pull tubing to 3475 and spot 50 sk. plug to 3375. WOC and tag.
7. Cut 8-5/8 casing at free point. Pull and lay down.
8. Run tubing to inside 8-5/8 stub 50' and spot a 65 sk. plug.
9. Pull tubing to 400 ft. and spot a 75 sk. plug.
10. Cut off well head and spot a 10 sk. surf. plug and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 10-11-78

APPROVED BY [Signature] TITLE DATE 10-11-1978

CONDITIONS OF APPROVAL, IF ANY:

* Plug will be displaced with 9.5# mud laden fluid.

Expires 1-11-79