

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FED.	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OII
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO RE-LEASE OR TO RE-LEASE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON WELLS (Form C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Cleary Petroleum Corporation

Address of Operator
P. O. Drawer 2358, Midland, Texas 79702

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 9-S RANGE 32-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4321' GR; 4338' KB

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
Alice Ann "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Flying M San Andres

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Perforate San Andres zone</u>	☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-15-77 Pulled tbq. Set CIBP @ 8825' w/36' cmt on top. Loaded csg w/2% KCL water. Press. to 500 psi. Held OK.
- 11-16-77 Ran GR-CCL log from 4900' to 4000'. Perf'd 4½" csg @ 4800' w/4-0.45" dia holes. Attempted to pump down 4½" csg w/2000 psig - could not.
- 11-17-77 RU Dia-Log. Dia-Log perf'd 4½" csg @ 4406', 4407', 4408', and 4409' w/4-0.48" Dia holes. WIH w/RTTS pkr & set @ 4200'. Circ'd 4½" X 8 5/8" annulus thru bradenhead w/32 bbls 2% KCL wtr @ 800 psig. POH w/tbg & pkr.
- 11-18-77 Set cmt ret @ 4350'. Stung into cmt ret & displaced hole volume behind the 4½" csg w/239 bbls 2% KCL followed w/1000 gals of SAM 5 spacer. Cmt'd w/250 sx 50:50 Class "C" Pozmix containing 0.6% CFR-2, 10% salt, ½ lb/sk flocele, & 3 lbs/sk Gilsonite. WOC 8 hrs. Ran temperature survey. Indicated top @ 3500' FS.
- 11-21-77 Installed new packing in bradenhead. Perforated w/GO w/3 1/8" casing gun 4225-30' w/6 holes; 4255-62' w/8 holes 4264-68' w/5 holes. Total 16' (19 (con't on next page)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Buddy K. King, Jr. TITLE District Production Manager DATE 12-12-77

ORIG. SIGNED BY Jerry Sexton TITLE Dist. 1, Supv.

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY _____

FEB 1 1978

SUNDRY NOTICE Form C-103

Alice Ann "A" #1

Flying M San Andres

12-12-77

- 11-21-77 (con't) holes). Ran RTTS packer to 4268'. Spotted 100 gal 15% NE acid across perforations, raised packer to 4160'. Set pkr. Press to 1000 psi, increased to 1250 psi. Displaced acid into formation w/2% KCL. Opened by-pass on pkr. Spotted acid on bottom. Closed by-pass. Acidized w/750 gal 15% NE acid. Max press 2700 psi @ 1 BPM. Min press 2200 psi. AIR 0.4 BPM, ISIP 2200, 15 min SIP 1400 psi.
- 11-22-77 RU HOWCO & acidized San Andres perfs from 4225' to 4268' w/3000 gals 15% NE HCL acid. Max 2800 psig; min 2200 psig; ISIP 2100 psig; 15" SI 1800 psig. A.I.R. 3-1/4 BPM.
- 11-25-77 POH w/RTTS pkr. WIH w/138 jts. 2 3/8" 4.7#, J-55, EUE tbg. Ran 2" X 1 1/4" X 24' precision pump.
- 12-4-77 P/24 hrs. rec 8 BO & 62 BW.