	SANTA FE FILE		CONSERVATION COSMISSION F FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TE	ANSPORT OIL AND NATURA	LGAS
1.	GAS OPERATOR PRORATION OFFICE			
	Cleary Petroleum Corporation			
	P. O. Drawer 2358, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Request test allowable for the San Andres			
	Recompletion Oil Dry Gas Zone in the amount of 157 bbls. Lease Change in Ownership Casinghead Gas Condensate is currently being considered for P&A or Sale. (NOTE: This was not sold in Dec. 77			
	If change of ownership give name and address of previous owner		as previously re 12-23-77.)	equested per C-104 dated
И.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Alice Ann "A"	1 Flying M San	Andres State, Fod	eral or Fee Fee
	Unit LetterG;198	OFeet From TheNorth_L	Ine and <u>1980</u> Feet Fro	m The East
	Line of Section 25 To	waship 9-S Range	32-Е , ммрм,	Lea County
111.	DESIGNATION OF TRANSPOR'		AS Address (Give address to which app	roved copy of this form is to be sent)
	Basin, Inc. Name of Authorized Transporter of Casinghead Gas 🛛 or Dry Gas 🔄 Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Compa	ny	P. O. Box 1589, Tuls	a, Oklahoma 74102
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. G 25 9-S 32-E	Is gas actually connected?	April 30, 1975
łγ.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Wall Workover Deepsn Plug Each Same Basty Duff Basty			
	Designate Type of Completio	on - (X)	New Wall Workover Deepen	Plug Back Same Res'v, Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
	HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
₹.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
-	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producting Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Propaulo	Choke Size
ļ	Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gal-MCF
-	GAS WELL			
	Actual Prod. Test-MCF/D	Longth of Teat	Bbla. Contenante/MMCF	Gravity of Condensate
	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In)	Choke Size
/1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVED <u>JAN 2.1 1178</u> , 19 BY <u>Orig. Signed by</u> Jerry Sexton TITLE <u>Det 1. Supv.</u>	
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	Saldy Kight		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All pactions of this form must be filled out completely for allow-	
	District Production Manager			
(14.14) 1-18-78 (Date)			whis on new and recomplated walls. Fill out only Sactions I, II. III, and VI for changes of owner, well name or number, or transported or other such change of condition.	
	(Dat	E)	Separate Forma C-104 must be filed for each pool in multiply	
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