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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cleary Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 9-S RANGE 32-E NMPM.	8. Farm or Lease Name Alice Ann "A"
	9. Well No. 1
	10. Field and Pool, or Wildcat Flying M Bough, South
15. Elevation (Show whether DF, RT, GR, etc.) 4321' GR; 4338' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-29-77 Pulled rods and pump, installed BOP, lowered tubing 30' & tagged bottom. Pulled 289 jts. (9062') 2 3/8" tbg. Rigged up wire line & perforated w/3 1/2" casing gun (0.41 diameter holes) @ 8876-80' (5 shots), 3908-14' (7 shots), 8926-30' (5 shots), 8942-44' (3 shots).
- 9-30-77 Went in hole w/tubing and RTTS packer. Set pkr @ 8781'. Loaded annulus w/2% KCL water & pressured to 1000 psi. Pumped 12 bbls. 2% KCL water and dropped 14 ball sealers. Pumped 2 BPM @ 1400 psi. Acidized w/1000 gals. 15% NE acid in 4 250 gal stages thru perfs 8876-8944' (old perf. 8952-8956', 8 holes). Maximum press. 4800 psi, break from 4800 to 4500. Av. press. 4025 psi, AIR 1.2 BPM. Max. IR 2 BPM. Flushed w/37 bbls 2% KCL water. ISIP 4600 psi, 5 min. SIP 4400 psi, 10 min. - vacuum.
- 10-3-77 Pulled tubing and pkr. Ran 289 jts. of 2 3/8", 4.7#, J-55 tbg (9048'). Set @ 9065', MA 9034-65', perf nipple 9030-34', SN @ 9029', Baker RHP tbg. anchor-catcher @ 9026-29' w/15,000# tension. Ran 1 1/4" X 24' pump (6' plunger), 3/4" and 7/8" rods.

(con't on next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sandy X King TITLE District Production Mgr. DATE 10-12-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: