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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICE TO PULL OR TO PUMP OR TO PUMP TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator
Cleary Petroleum Corporation

2. Address of Operator
P. O. Drawer 2358, Midland, Texas 79702

3. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **25** TOWNSHIP **9-S** RANGE **32-E** N.M.P.M.

4. Elevation (Show whether DF, RT, GR, etc.)
4321' GR; 4338' KB

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Form or Lease Name
Alice Ann "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Flying M Bough, South

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods & pump. Install BOP. POH w/tbg.
2. Perf 4½" csg with 1 shot per ft. over the following intervals: 8876-80', 8908-14', 8926-30', 8942-44'.
3. Run RTTS pkr on 2 3/8" tbg and set at approx. 8905'.
4. Treat perfs 8876-8944' with 1000 gals 15% NE acid.
5. Pull RTTS pkr and re-run pumping installation.
6. Pump test well.

If this is an uncommercial completion the following procedure will be followed:

1. Install BOP. Set CIBP at 8825'.
2. Dump 35' cement on top of bridge plug with wireline bailer.
3. Run Gamma Ray Collar Log from 4900' to 4000'.
4. Perforate 4½" csg. with 4 holes at approx. 4800'.
5. Run HOWCO E-Z Drill cmt retainer on wireline and set at approx. 4750'.
6. Cement 4½" csg thru retainer w/250 sx of 50/50 Class "C" Pozmix.
7. Wait on cement for 24 hrs.
8. Perforate 4½" csg with 3½" csg gun with 1 shot per ft. over the following intervals: 4225-30', 4255-62' & 4264-68'.

(con't on next page)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Buddy C. Knight TITLE District Production Mgr. DATE 9-22-77

RECEIVED BY [Signature] TITLE [Signature] DATE 9/26/78

CONDITIONS OF APPROVAL, IF ANY
Expires 9/26/78

SUNDRY NOTICE Form C-103

Alice Ann "A" #1

Flying M Bough, South

9-22-77

9. Run RTTS pkr. to 4268' and circulate 100 gals. acid over perfs 4225-68'. Set pkr. & acidize.
10. Swab test perforations.
11. If necessary, acidize perfs w/3000 gals 15% NE acid. Swab back load and pull pkr.
12. Run pump equipment.
13. Pump test well.