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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Alice Ann "A"									
2. Name of Operator Teal Petroleum Company										9. Well No. 1									
3. Address of Operator P. O. Drawer 2358 Midland, Texas 79701										10. Field and Pool, or Wildcat Flying M Bough, S.									
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>9-S</u> RGE. <u>32-E</u> NMPM										12. County Lea									
15. Date Spudded 2-14-75		16. Date T.D. Reached 3-14-75		17. Date Compl. (Ready to Prod.) 4-25-75		18. Elevations (DF, RKB, RT, GR, etc.) 4321' GR, 4338' KB				19. Elev. Casinghead 4320'									
20. Total Depth 9175		21. Plug Back T.D. 8972'		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0 to 9175'				Cable Tools --									
24. Producing Interval(s), of this completion - Top, Bottom, Name 8952-8956 Bough (Pennsylvanian)										25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Forxo-Compensated Acoustic Velocity-Guard										27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT CULLED							
12 3/4"		31.3		350'		17 1/2"		325 sx w/270 ca cl cement -				Cement - circulated							
8 5/8"		28		3425'		11		275 sx 50-50 Class C Pozmix A Cement w/6# salt/sx & 4# Floccule/sx											
4 1/2"		10.5 & 11.6		9175		7 7/8"		325 sacks Class H											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number) 9010'-9011', 9018'-24' Tested water, set 14 holes 0.33" CIBP @ 9000' 8978'-8991' w/26 holes 0.33" non-commercial. Set CIBP @ 8972' 8952'-8956' 2 shots/ft. (8 holes .33")										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
										8952-8956		1500 gals. 15% NE acid.							
										9010-9024		250 gals. 15% NE							
										8978-8991		1500 gal. 15% NE acid							
33. PRODUCTION																			
Date First Production 4-30-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" Insert						Well Status (Prod. or Shut-in) Producing											
Date of Test 5-22-75		Hours Tested 24		Choke Size --		Prod'n. For Test Period 11		Oil - Bbl. 63		Gas - MCF 15		Water - Bbl. 5727		Gas - Oil Ratio					
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate 11		Oil - Bbl. 63		Gas - MCF 15		Water - Bbl. 50.2		Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Doyle Conway									
35. List of Attachments Logs, Inclination Report, C1-4																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Douglas W. Rice</u>										TITLE <u>District Engineer</u>		DATE <u>6-12-75</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

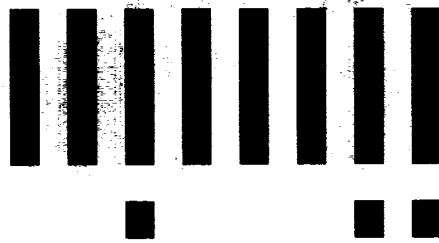
Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3530	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4930	T. McKee	Base Greenhorn	T. Granite
T. Peak Clk. 5632	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6388	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7250	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8406	T.	T. Chinle	T.
T. Penn. 8750	T.	T. Permian	T.
T. Cisco (Bough C) 8830	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, Red Beds				
350	1600	1250	Red Beds, Anhydrite				
1600	3425	1825	Anhydrite & Salt				
3425	5620	2195	Lime				
5620	5990	370	Lime & Shale				
5990	7182	1192	Lime				
7182	9175	1993	Lime & Shale				



LTR



Job separation sheet

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Teal Petroleum Company

Address
P. O. Drawer 2358 Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alice Ann "A"	Well No. 1	Pool Name, including Formation Flying M Bough, S.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>25</u> Township <u>9-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Ave. Lubbock, Texas 79413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25	Twp. 9-S	Rge. 32-E	Is gas actually connected? yes	When 4-30-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2-14-75	Date Compl. Ready to Prod. 4-25-75		Total Depth 9175		P.B.T.D. 8972			
Elevations (DF, RKB, RT, GR, etc.) 4321 GR, 4338 KB	Name of Producing Formation Bough (Penn)		Top Oil/Gas Pay 8952		Tubing Depth 8969			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		350'		325			
11"	8 5/8"		3425'		275 of 50-50 Pozmix			
7 7/8"	4 1/2"		9175		325 Class H			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-30-75	Date of Test 5-22-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 11	Water-Bbls. 15	Gas-MCF 63

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Douglas W. Rice
(Signature)
District Engineer
(Title)
June 12, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED John W. Runyan, 19____
BY John W. Runyan
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.