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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

REVISED REPORT

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Alice Ann "A"
9. Well No. 1
10. Field and Pool, or Wildcat Flying "M" S. Penn
12. County Lea
19. Proposed Depth 9100
19A. Formation Bouch "C"
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4321 Gr.
21A. Kind & Status Plug. Bond Blanket on File
21B. Drilling Contractor Amini Drilling Co.
22. Approx. Date Work will start When rig is available

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Teal Petroleum Company	
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>9-S</u> RGE. <u>32-E</u> NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	12 3/4	31.3	350	425	Circulate
11	8 5/8	28 & 32	3450	300	2500
7 7/8	4 1/2	10.5 & 11.6	9100	500	7800

Drilling rig equipped with Double Cameron Type F 1500 Series, Blowout Preventor with Blank & drill pipe rams.

10" - 5000# Choke spool
4" - 5000# Choke manifold

Equipment will be checked each tour

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 5-4-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Douglas W. Rice Title District Engineer Date January 24, 1975

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION P

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

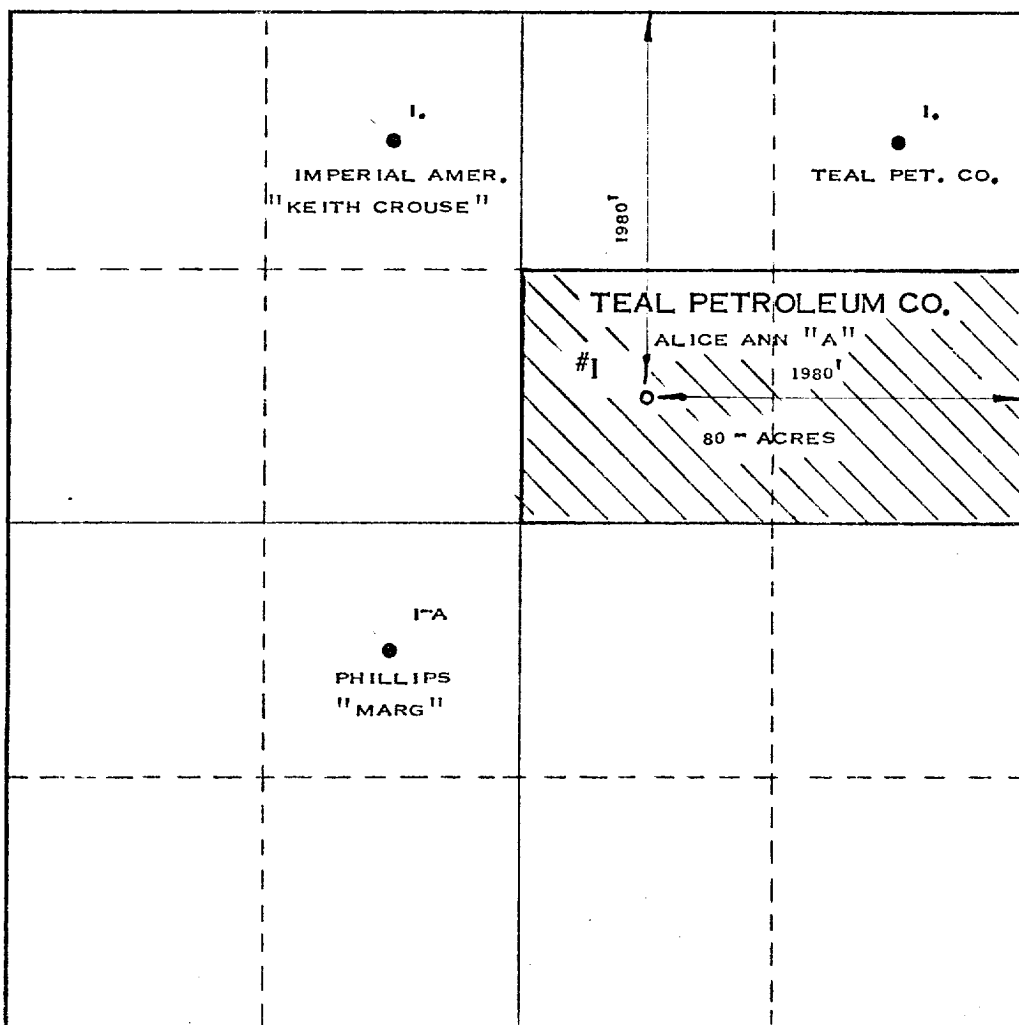
Operator TEAL PETROLEUM CO.		Lease ALICE ANN "A"		Well No. 1
Unit Letter "G"	Section 25	Township 9-S	Range 32-E	County LEA
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the NORTH line and 1980 feet from the EAST line </div>				
Ground Level Elev. 4321	Producing Formation BOUGH-C	Pool FLYING "M" SOUTH PENN	Dedicated Acreage: 80	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Douglas L. Rice

Position
District Engineer

Company
Teal Petroleum Co.

Date
January 24, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JANUARY 21, 1975

Registered Professional Engineer and/or Land Surveyor
Max A. Schumann Jr.
MAX A. SCHUMANN JR.

Certificate No. **1510**

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400