

Box 1980, Hobbs, NM 88240

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See Instructions  
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OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Kerr-McGee Corporation		Well API No.
Address P.O. Box 11050 Midland, TX 79702		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Change in transporter <input type="checkbox"/> Change in operator <input type="checkbox"/> Change in completion <input type="checkbox"/> Change in casinghead gas <input type="checkbox"/> Change in dry gas <input type="checkbox"/> Change in condensate		
Name of operator give name Address of previous operator		

Description of Well and Lease			
Well Name Bilbrey 23	Well No. 5	Pool Name, including Formation Sawyer, West (San Andres)	Kind of Lease Fed State, Federal or Fee Lease No. LC-065151
Location Unit Letter <u>O</u> : <u>2120</u> Feet From The <u>East</u> Line and <u>800</u> Feet From The <u>South</u> Line Section <u>23</u> Township <u>9S</u> Range <u>37E</u> , <u>NMPM</u> , <u>Lea</u> County			

Designation of Transporter of Oil and Natural Gas						
Name of Authorized Transporter of Oil International Petroleum Company		<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281 Midland, TX 79702			
Name of Authorized Transporter of Casinghead Gas Independent NGL, Inc.		<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 50250 Midland, TX 79710			
Well produces oil or liquids, location of tanks.	Unit L	Sec. 23	Twp. 9S	Rge. 37E	Is gas actually connected? yes	When? NA

Completion Data								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Productions						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

OLD WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <u>Judy Benton</u>	Analyst II
Printed Name Judy Benton	Title
Date October 1, 1991	Telephone No. 915/688-7039

OIL CONSERVATION DIVISION	
Date Approved _____	
By _____	
Title _____	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.