Subrut S Copies	State of N Energy, Minerals and Na	lew Mexico niral Resources De ment	Form C-104	
Appropriate Distinct Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240			Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT I		ATION DIVISION	•	
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III		lexico 87504-2088		
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION		
<u>I.</u>	TO TRANSPORT OF	LAND NATURAL GAS	API No.	
Kerr-McGee Corpora	tion		30-025-24965	
Address One Marienfeld Pla	ce, Suite 200, Midland,	TX 79701		
Reason(s) for Filing (Check proper box)		Other (Please explain)	······································	
New Well	Change in Transporter of: Oil Dry Gas	Flag-Redfern Oil Co.	was merged into	
Change in Operator	Casinghead Gas 🗌 Condensate 🗌	Kerr-McGee Corp. on 6	/30/89	
and address of previous operator Ela	g-Redfern Oil Co., P.O.	Box 11050, Midland, T	X 79702	
II. DESCRIPTION OF WELL	LAND LEASE Weil No. Pool Name, includ	ling Formation Kind	of Lease Fed Lease No.	
Bilbrey 23			Federal or Fee LC-065151	
Unit Letter0	2120 Feet From The	East Line and 800 F	Free From The South Line	
22	00 075	ι.		
Section 23 Towns	hip 9S Range 37E	, NMPM,	Lea County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATL	RAL GAS Address (Give address to which approve	d capy of this form is in he sent	
Lantern Petroleum C		P. 0. Box 2281, Midl		
Name of Authorized Transporter of Cas	inghead Gas 🕂 or Dry Gas 🚞	Address (Give address to which approve		
If well produces oil or liquids,	Company OXV NGL Inc.	Is gas actually connected?   Whe		
give location of tanks.	<u>  L   23   95   37E</u>	Yes	NA	
IV. COMPLETION DATA	it from any other lease or pool, give comming			
Designate Type of Completio	Oul Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shos	
			Corpus Canag Links	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
		UEP IN SET		
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALLOWABLE recovery of load volume of load oil and mus	t be equal to or exceed too allowable for th	is depth or be for full 24 hours.)	
Date First New Oil Rus To Tank	Date of Test	Producing Method (Flow, pump, gas lift,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis	Water - Bbin.	Gas- MCF	
			<u> </u>	
GAS WELL	Leagth of Test	Bbla Condensue/MMCF	Gravity of Condensate	
			•	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VL OPERATOR CERTIFI	CATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and below.		Date Approved AUG > 8 1900		
An 1 D. Seddie		ORIGINAL SIGNED BY JERRY SEXTON		
Signalure By DISTR			UPERVISOR	
Printed Name	Tide	Title		
As of June 30, 1989	405/270-2124 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.