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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-101
7. Unit Agreement Name
8. Farm or Lease Name Marg-B "COM"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Atoka Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 2130 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 9-S RANGE 32-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4269' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-75 Halliburton frac perfs 10,705-10,811' w/33,000 gals acid as follows: (A) Pump 3,000 gals frac fluid pad (B) pump 3,000 gals of frac fluid w/1/2#/gal proppant (C) Pump 3,000 gals frac fluid w/1#/gal proppant (D) Pump 3,000 gals frac fluid w/1-1/2#/gal proppant, (E) Pump 1500 gals frac fluid pad w/15-7/8" ran ball sealers in middle 500 gals of pad, (F) Repeat Steps B,C,D,E. (G) Repeat Steps B,C,D. (H) Flush w/45 bbls 2% KCL wtr containing Super Flo (2 gals/1000 gals), friction reducer, and 1000 SCF CO₂/bbl. Treat press max 9000, min 8500#, ISIP 5800#, 15 min 4300#. 5BPM, 2.5 bbls CO₂/min. SI for 2 hrs, TP 3250# start flow back. Fluid 80 BAW, 3/4" ch, FTP 125#.

7-17-75 SITP after 14 hrs 1200#, FL 6500'. Swbd Atoka 7 hrs, 140 BAW, flwd 3 hrs, 20 BAW, FTP 75#.

7-18-75 SITP after 14 hrs 1900#. CP 900#. Flwd to pit 8 hrs, 3/4" ch, 60 BAW, SS condensate, ftp 75#. SITP 1 hr (15 min 600#, 30 min 800#, 45 min 1000#, 60 min 1150#)

7-19-75 SITP after 14 hrs 1900#, CP 1500#. Flwd to pit 6 hrs, 4 BAW and condensate, ftp 75#. MO Baber WS Unit.

7-20-75 SI 24 hrs.

(OVER)

BOP—Series 900 - 3000# WP double w/one set of pipe and one set of blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. MUELLER TITLE ENGINEERING ADVISOR DATE 8-25-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7-21-75 SI to PU.
7-22-75 SI to PU.
7-23-75 Testing Atoka, SITP after 72 hrs 1900#, CP 2050#. Flowed to pit 5 hrs, 3/4" ch, FTP 75#, rec 4 BAW.
7-24-75 SI to PU. SITP after 14 hrs 2000#. Flwd to pit 8 hrs, 3/4" ch, FTP 75#, rec estimated 2 bbls condensate.
7-25,26,27-75 SI pending gas connection.