DISTRIBUTION	<del></del>		
	1 1	•	Form C-103 Supersedes Old
SANTA PE	NEWA	EXICO OIL CONSERVATION COMMISSION	C-102 and C-103
ILE	***************************************	ENICO DIE CONSERVATION COMMISSION	Effective 1-1-65
.\$.G.\$.	+		
AND OFFICE	+		Sa. Indicate Type of Lease
PERATOR	+		State X Fee
- Enaitor	4	•	5. State Oil & Gas Lease No.
<del></del>			L-1C1
SI	INDRY NOTICES AND	REPORTS ON WELLS	
USE "AP	PLICATION FOR PERMIT - " (FI	O DEEPEN OR PLUG BACK TO A DIPPERENT RESERVOIR. ORM C-1D1) FOR SUCH PROPOSALS.	
—	•		7. Unit Agreement Name
WELL TO	OTHER-		
Varie of Operator			8. Form or Lease ligne
Phillips Petroleum	Company		Marg-B "COM"
Address of Operator	- J J		
Room 711, Phillips	Ride Odesca W	3070a 50503	9. Well No.
ocatios of Well	Diug., Ouessa, 1	exas /9/01	
-c	440		10. Field and Pool, or Wildran
MIT LETTER	OOU FEET PROM	THE north LINE AND 2130 PERTY	Undesignated_Atoka Gas
TTO CT	- /		
THE West LINE.	BECTION 36	OWNSHIP 9-S RANGE 32-E	
	********		Whillillillillilli
		ison (Show-whether DF, RT, GR, etc.)	12. County
		4269' Gr.	Lea
Ch	eck Appendiate Roy		
ACTICE (	OF INTENTION TO:	To Indicate Nature of Notice, Report or	Other Data
	PENTENTION TO:	SUBSEQUE	ENT REPORT OF:
TORM BEMEDIAL WORK	:PLU6	AND ABANDON REMEDIAL WORK	ALTERING CASING
MPSAARILY ASAHOON	•	COMMENCE DRILLING OPHS.	PLUS AND A BANDONMENT
LL OR ALTER CASING	· · · CHAN	SE PLANS CASING TEST AND CEMENT JOS	
			F-3
		OTHER	1 6
4THER			
47HER			
Describe Proposed or Comple	ed Operations (Clearly state		ling estimated date of starting any proposed
Describe Proposed or Complework) see Rule 1103. Propose to frac At	ed Operations (Clearly state	e all pertinent details, and give pertinent dates, include	ling estimated date of starting any proposed
Propose to frac At	oka perfs. 10,705	e all pertinent derails, and give pertinent dates, including 19' and 10,805-11' as follows:	
Propose to frac At  1. Install w	oka perfs. 10,705 ell head isolatin	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool. Howco to frac down the w	/33.000 gals of fluid at thre
Propose to frac At  l. Install w parts of	oka perfs. 10,705 ell head isolatin 3% HCL acid gelle	e all persinent desails, and give persinent dates, included—19' and 10,805—11' as follows:  ag tool, Howco to frac down the weed WG-7 (50#/1.000 gals) and contains	/33,000 gals of fluid at thre
Propose to frac At  1. Install we parts of gals), cl	oka perfs. 10,705 ell head isolatin 3% HCL acid gelle ay stabilizer, an	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg we'd WG—7 (50#/1,000 gals) and contained 2% KCL with inhibitor, and one	/33,000 gals of fluid at thre ining Super Flo (3 gals/1,000 part liquid COo equivalent
Propose to frac At  1. Install we parts of gals), cl	oka perfs. 10,705 ell head isolatin 3% HCL acid gelle ay stabilizer, an	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg we'd WG—7 (50#/1,000 gals) and contained 2% KCL with inhibitor, and one	/33,000 gals of fluid at thre ining Super Flo (3 gals/1,000 part liquid COo equivalent
Propose to frac At  1. Install we parts of gals), club to 1,000 s	oka perfs. 10,705 ell head isolatin 3% HCL acid gelle ay stabilizer, an SCF/bbl. Proppan	e all pertinent derails, and give pertinent dates, included 5-19' and 10,805-11' as follows:  ng tool, Howco to frac down the way and WG-7 (50#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10%	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent
Propose to frac At  1. Install we parts of gals), club to 1,000 pressure in	oka perfs. 10,705 ell head isolatin 3% HCL acid gelle ay stabilizer, an 5CF/bbl. Proppan not to exceed 9,0	e all pertinent details, and give pertinent dates, included 5-19' and 10,805-11' as follows: ag tool, Howco to frac down the world WG-7 (50#/1,000 gals) and contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 100%. Frac in three stages: flust	/33,000 gals of fluid at thre ining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water con-
Propose to frac At  1. Install we parts of gals), classification in the parts of gals and the parts of gals are some form of the parts	oka perfs. 10,705 ell head isolatin 3% HCL acid gelle ay stabilizer, an 5CF/bbl. Proppan not to exceed 9,0	e all pertinent derails, and give pertinent dates, included 5-19' and 10,805-11' as follows:  ng tool, Howco to frac down the way and WG-7 (50#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10%	/33,000 gals of fluid at thre ining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water con-
Propose to frac At  1. Install we parts of gals), clue to 1,000 sepressure taining States.	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 uper Flo (2 gals/	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ag tool, Howco to frac down the way and WG—7 (50#/1,000 gals) and contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flust/1,000 gals), friction reducer, and	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ag tool, Howco to frac down the way and WG—7 (50#/1,000 gals) and contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flust/1,000 gals), friction reducer, and	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of f gals), cl. to 1,000 s pressure r taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of gals), cl. to 1,000 s pressure s taining So  NOTE: Request person	oka perfs. 10,705 ell head isolating BM HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
l. Install we parts of gals), clusted to 1,000 sepressure that the parts of the following state of 5 to 10 centers of 5 to 10 c	oka perfs. 10,705 ell head isolating M HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare lays testing duri	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ag tool, Howco to frac down the way and the contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 1000%. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing daylight hours only.	/33,000 gals of fluid at thr ining Super Flo (3 gals/1,00 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of f gals), cl. to 1,000 s pressure s taining So  NOTE: Request person of 5 to 10 co	oka perfs. 10,705 ell head isolating M HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare lays testing duri	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ng tool, Howco to frac down tbg well WG—7 (5C#/1,000 gals) and contained 2% KCL with inhibitor, and one ent = 90% 20/40 mesh sand plus 10% 1000#. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing	/33,000 gals of fluid at thr ining Super Flo (3 gals/1,00 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
Propose to frac At  1. Install w parts of f gals), cl. to 1,000 s pressure s taining So  NOTE: Request person of 5 to 10 co	oka perfs. 10,705 ell head isolating M HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare lays testing duri	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ag tool, Howco to frac down the way and the contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 1000%. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing daylight hours only.	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO <sub>2</sub> equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO <sub>2</sub> /bbl.
l. Install we parts of gals), clusted to 1,000 sepressure that the parts of form of 5 to 10 centers of 5 to	oka perfs. 10,705 ell head isolating M HCL acid gelle ay stabilizer, an ECF/bbl. Proppan not to exceed 9,0 aper Flo (2 gals/ mission to flare lays testing duri	e all pertinent derails, and give pertinent dates, including 5-19' and 10,805-11' as follows:  Ing tool, Howco to frac down the ward was a contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 100%. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing daylight hours only.	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO2 equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water connd 1,000 SCF CO2/bbl.  Ing after frac. Estimated to the second connection of the second connection of the second connection.
Propose to frac At  1. Install w parts of f gals), cl. to 1,000 s pressure s taining So  NOTE: Request person of 5 to 10 co	oka perfs. 10,705 ell head isolating HCL acid gelle ay stabilizer, an SCF/bbl. Proppan not to exceed 9,0 uper Flo (2 gals/ mission to flare lays testing duri	e all pertinent details, and give pertinent dates, included—19' and 10,805—11' as follows:  ag tool, Howco to frac down the way and the contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 1000%. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing daylight hours only.	/33,000 gals of fluid at threining Super Flo (3 gals/1,000 part liquid CO2 equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water connd 1,000 SCF CO2/bbl.  Ing after frac. Estimated total
Propose to frac At  1. Install w parts of f gals), cl. to 1,000 s pressure s taining So  NOTE: Request person of 5 to 10 co	oka perfs. 10,705 ell head isolating HCL acid gelle ay stabilizer, an SCF/bbl. Proppan not to exceed 9,0 uper Flo (2 gals/ mission to flare lays testing duri	e all pertinent derails, and give pertinent dates, including 5-19' and 10,805-11' as follows:  Ing tool, Howco to frac down the ward was a contained 2% KCL with inhibitor, and one at = 90% 20/40 mesh sand plus 10% 100%. Frac in three stages; flush 1,000 gals), friction reducer, and gas production during well testing daylight hours only.	/33,000 gals of fluid at three ining Super Flo (3 gals/1,000 part liquid CO2 equivalent 20/40 glass beads. Max h w/45 bbls 2% KCL water cond 1,000 SCF CO2/bbl.  Ing after frac. Estimated total