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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-101
7. Unit Agreement Name
8. Farm or Lease Name Marg-B "COM"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Atoka Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79701

4. Location of Well
UNIT LETTER C 660 FEET FROM THE north LINE AND 2130 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 9-S RANGE 32-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4269' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input checked="" type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Propose to frac Atoka perfs. 10,705-19' and 10,805-11' as follows:

1. Install well head isolating tool, Howco to frac down tbg w/33,000 gals of fluid at three parts of 3% HCL acid gelled WG-7 (50#/1,000 gals) and containing Super Flo (3 gals/1,000 gals), clay stabilizer, and 2% KCL with inhibitor, and one part liquid CO₂ equivalent to 1,000 SCF/bbl. Proppant = 90% 20/40 mesh sand plus 10% 20/40 glass beads. Max pressure not to exceed 9,000#. Frac in three stages; flush w/45 bbls 2% KCL water containing Super Flo (2 gals/1,000 gals), friction reducer, and 1,000 SCF CO₂/bbl.

NOTE: Request permission to flare gas production during well testing after frac. Estimated total of 5 to 10 days testing during daylight hours only.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller Senior Reservoir Engineer 6-18-75

Geologist

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY: