

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No. L-101
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		8. Farm or Lease Name Marg-B "COM"
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> N.M.P.M.		9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Atoka-Gas		11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 4269' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER <u>TD</u> ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
---	--	--	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 10925' at 11:30 AM, 5-4-75. Circ 4 hrs. COOH, started to run logs, tool stopped at 6900'. WIH w/bit to 7200'. Reran logging tool to bottom, hung at 4900' while COOH.

5-5-75- Schlumberger ran BHC-sonic, GR-caliper and dual laterolog.

5-6-75- Set 273 jts (10925') 5 1/2" csg at 10925' as follows (bottom to top):

45 jts (1800') 17# N-80 LT&C A cond.

57 jts (2300') 17# K-55 LT&C A cond.

101 jts (4200') 15.5# K-55 LT&C A cond.

70 jts (2625') 17# N-80 LT&C

Howco cemented w/900 sx Class H w/3/10% LWL. Plug to 10879' w/15 bbls 10% acetic acid and 241 BW. Max press 2100#, min 600#, bumped plug w/2500#, press to 3000#, OK. Job comp 2 PM, 5-6-75. WOC 10 hrs. NU and released rotary rig.

5-7-75 - Ran temperature survey, TOC at 8625'. Prep to perforate and complete.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-8-75
 Orig. Signed by John Runyan
 APPROVED BY Geologist TITLE Geologist DATE MAY 12 1975
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 12 1975

OIL CONSERVATION COMM.
DOBBS, N. M.