

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No. L-101
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name
3. Address of Operator Room 711, Phillips Bldg., Odessa, TX 79761		8. Farm or Lease Name Marg-B "COM"
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>2130</u> FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> N.M.P.M.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4269' Gr.		10. Field and Pool, or Willnot Undesignated-Atoka
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
---	--	--	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) GPE RULE 1103.

Marcum Drlg Company spudded 17 $\frac{1}{2}$ " hole at 1:45 PM, 3-15-75. Drld to 396'. Set 11 jts (396') of 13-3/8" OD 48# H-40, ST&C 1-cond csg at 396'. Dowell cmtd w/500 sx Class H cmt w/2% CaCl₂ + $\frac{1}{2}$ # Flocele/sx in first 200 sx. Plug to 368' at 300# w/58 BW. Circ 40 sx. Job comp 4:40 AM, 3-16-75. WOC 18 hrs, tested csg w/1500# for $\frac{1}{2}$ hr, OK. Started drlg ahead at 396' w/11" bit. Drld to 4693' at 12:15 AM, 3-25-75. Cond-hole. Attempted to run logs, cond hole 14 hrs, 3-26-75, Schlumberger ran BHC-sonic and GR Caliper logs. Conditioned hole. 3-27-75: Set 120 jts 8-5/8" OD 32# K-55 LT&C csg @ 4693'. Howco cmtd w/400 sx TRLW w/2% CaCl₂ + 21# salt/sx followed by 300 sx Class H w/16.1# salt/sx. Plug to 4650' w/284 BW. Max press 1100#, bumped w/1300#. Rotated csg at 20 RPM. Job comp 9:30 PM, 3-27-75. WOC 2 $\frac{1}{2}$ hrs. 3-28-75, WOC 9 $\frac{1}{2}$ hrs, ran west temperature survey. TOC at 2520'. WOC 6 hrs, tested csg w/2000# for $\frac{1}{2}$ hr, OK. Drld cmt 4645-93', tested formation w/600#. Started drlg ahead at 4693' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: W.J. MUELLER, SR. RESERVOIR ENGINEER DATE: 3-31-75

APR