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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4983	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
1. TYPE OF COMPLETION						Maralo State	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						1	
Teal Petroleum Company						10. Field and Pool, or Wildcat	
3. Address of Operator						Undesignated'	
P. O. Box 2358, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>10-S</u> RGE. <u>32-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-22-75		4-17-75		5-1-75		4340.5 Gr.	
19. Elev. Casinghead		4339					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9195		9101		-		Rotary Tools 0 to 9195 Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
8921-8927 - Bough "A"							No
8933-8938 - Bough "A"							
26. Type Electric and Other Logs Run							27. Was Well Cored
Gamma-Ray Neutron & Bond Log, Compensated Acoustic Velocity Log & Gamma-Ray, Forxo - Guard Log							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12 3/4		40		355'		17 1/2	
8 5/8		24, 28, & 32		3435		11	
4 1/2		10.50 & 11.6		9177		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						2 3/8 Pulled 6-4-75	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8921-8930 (28 holes 0.33")				DEPTH INTERVAL			
8933-8938 (10 holes 0.33")				AMOUNT AND KIND MATERIAL USED			
				8921-8927 6000 gal. 15% NM Stab.			
				8933-8938 1500 gal. 15% NE			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-21-75		Pumping				Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
* 6-26-75		24		-		Oil - Bbl. 4 Gas - MCF 0 Water - Bbl. 28 Gas - Oil Ratio -	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 4 Gas - MCF 0 Water - Bbl. 28 Oil Gravity - API (Corr.) 48	
-		-		-			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Doyle Conway	
35. List of Attachments							
C-103 Notice of Intention to P & A, Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
*Well now uneconomical to produce - will P & A							
SIGNED		TITLE				DATE	
[Signature]		District Engineer				July 11, 1975	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1073</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1590</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2240</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3508</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4888</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Clfk. <u>5593</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6353</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7219</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8379</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8703</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8997</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Surface Hole				
355	1500	1145	Red Bed & Sand				
1500	2380	880	Anhydrite & Lime				
2380	3015	635	Anhydrite & Gypsum				
3015	3415	400	Lime				
3415	5620	2205	Sand & Shale				
5620	6090	470	Lime & Shale				
6090	6490	400	Lime & Dolomite				
6490	6698	208	Lime & Shale				
6698	6945	247	Lime				
6945	7750	805	Lime & Shale				
7750	7885	135	Dolomite & Lime				
7885	8490	605	Lime & Shale				
8490	8570	80	Lime				
8570	8750	180	Lime & Shale				
8750	9045	295	Lime				
9045	9195	150	Lime & Shale				

INCLINATION REPORT

Field Name North Mesalero County Lea State New Mexico
Operator Teal Petroleum Company Address 405 Wall Towers East, Midland
Texas
Lease Name & No. Maralo State #1 16 16 23 Survey

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement(feet)	Accumulative Displacement (feet)
175	1/4	.77	.77
355	1/4	.79	1.56
850	1/4	2.18	3.74
1350	1/2	4.35	8.09
1839	1/2	4.25	12.34
2240	1/2	3.49	15.83
2700	1/2	4.00	19.83
3061	1/4	1.59	21.42
3435	1/2	3.25	24.67
3635	1/2	1.74	26.41
3999	1/2	3.17	29.58
4450	3/4	5.91	35.49
4950	1	8.75	44.24
5171	3/4	2.90	47.14
5670	3/4	6.54	53.68
5850	3/4	2.36	56.04
6150	3/4	3.93	59.97
6558	3/4	5.34	65.31
6695	1	2.40	67.71
7185	1-1/4	10.68	78.39
7485	1-1/2	8.71	87.10
8000	1-1/2	12.46	99.56
8500	1-1/4	10.90	110.46
8800	1-1/4	6.54	117.00
9130	1	5.78	122.78
9195	1	1.14	123.92

Total Displacement 123.92

Survey was run in Open hole Distance to the nearest lease line .

Certification of personal knowledge of Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Lois Mary Robison
Signature Lois Mary Robison

TRG Drilling Corporation
Company

State of Texas)
County of Midland)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Lois Mary Robison known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 21st DAY OF
April 19 75.

My Commission Expires

June 1, 1975

R. Joyce Lloyd
Notary Public in and for said
County and State.

RECEIVED

DEC 3 - 1975

OIL CONSERVATION COMM.
HOBBS, N. M.