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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4983	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Teal Petroleum Company		8. Farm or Lease Name Maralo State
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMFM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4340.5 Gr., 4354 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P & A Proposed as Follows:

Depth	No. of Ft.	Sacks	Location
8921-8800	121	10	4 1/2" csg. above prod. perf.
8000-7879	121	10	4 1/2" csg.
Est. 7200-7090	110	25	50' in & 50' out of 4 1/2" stub
4888-4781	106	50	100' in 9 1/2" hole @ top of Glorieta
Est. 2400-2300	100	50	50' in & 50' out of 8 5/8" stub
1590-1490	12	50	Top of salt
Surface	100	10	Top of 12 3/4" surface csg.

→ 355' 100  
9.5# mud between plugs  
4" x 4" Marker @ well with well name & number, Unit Location C, Sec. 10, T-10-S, R-32-E stamped or welded on marker.  
4 1/2" to be shot @ free point (est. @ 7200' or above) Free pipe to be recovered.  
8 5/8" to be shot @ free point (est. @ 2400' or above) Free pipe to be recovered.  
Will advise NMOCC - Hobbs by phone of time & date plugging operations begin.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Douglas W. Rice TITLE District Engineer DATE July 11, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: