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ı	U.S.G.S.		Ĺ	<u></u>
	LAND OFFICE			<u> </u>
	TRANSPORTER	OIL		_
		GAS		<u> </u>
	OPERATOR			
ı.	PRORATION OFFICE		<u> </u>	L

..EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owned well name or number, or transporter, or other such change of conditions.

Concerns Forms C-104 must be filed for each pool in multip

	FILE		AND	_			
İ	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	5			
ł	LAND OFFICE						
١	OIL						
	TRANSPORTER GAS						
	OPERATOR						
.	PRORATION OFFICE						
I.	Öperator			į į			
	Flag-Redfern Oil Company						
	Address						
	P. O. Box 23, Midland,	Texas 79701					
	Reason(s) for filing (Check proper box)		Other (Please explain)	1			
	New We!l	Change in Transporter of:		1			
	Recompletion	Oil Dry Gas	님	1 - 11 - 1 - 1 1			
	Change in Ownership	Casinghead Gas Condens	ate Change Lease Name	and Well Number			
	If change of ownership give name						
	and address of previous owner						
	AND T	PACE					
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	LG=949.			
	State "16-B" Com.	1 Sawyer (San A	Andres) State, Federal	or Fee State LG-0691			
		1 1 50, (
	Location	O Feet From The West_Line	and 1980 Feet From Th	se South			
	Unit Letter L; 660	Peet From The West Line	drid				
		ashin QC Range	38 E , NMPM,	Lea County			
÷.	Line of Section 16 Town	nship 9S Range	30 B				
	·	OF OW AND NATURAL GAS					
H	. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil		n o nor 2110 Midland	Texas 79701			
	The Permian Corporatio	nghead Gas or Dry Gas [Y]	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Casi		i e e e e e e e e e e e e e e e e e e e	.			
	Cities Service Oil Com	pany	P. O. Box 300, Tulsa, O Is gas actually connected? When	n Alamonia /4102			
		Unit Sec. Twp. Hge.	•	Ï			
	give location of tanks.	D 16 9S 38E		anuary 1, 1976			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:				
**	V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.			
1 4		Oil Well Gas Well	New Well Workover Deepen	1,24,000			
	Designate Type of Completio	n - (X)	<u> </u>	P.B.T.D.			
ľ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1			
	5-13-75	6-12-75	5015'	5005'			
	Elevations (LF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3958 ' GR	San Andres	4963'	4991 Depth Casing Shoe			
		<u></u>		Depth Casing Shoe			
	1'						
	Perforations A063_A991	_		5005'			
	Perforations 4963-4991'	TUBING, CASING, AND	CEMENTING RECORD				
	4963-4991'		CEMENTING RECORD DEPTH SET	5005 ' SACKS CEMENT			
	4963-4991'	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	4963-4991' HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 367' 5015'	SACKS CEMENT			
	4963-4991'	CASING & TUBING SIZE	367'	SACKS CEMENT			
	4963-4991' HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	367'	SACKS CEMENT			
	4963-4991' HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2"	367' 5015'	\$ACKS CEMENT 250 250			
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Petroleum Engineer

April 13, 1976

(Title)

(Date)