NO. OF COPIES RECI	EIVED												
DISTRIBUTIC	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION							Form C-101 Revised 1-1-65					
SANTA FE										Revised 1-1-6	5 •	<u> </u>	194
FILE										5A, Indicate			י י ר
U.S.G.S.											<u>x]</u>	·]
LAND OFFICE										.5, State Oil (& Gas Lee	ase No.	
OPERATOR	PERATOR									LG-949 & LG-691			
												1111	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK													
1a. Type of Work										7. Unit Agree	ement Nar	ne	
	DRILL			DEEPEN			PI	LUG BACK					
b. Type of Well					·					8. Farm or L	ease Nam	e	
OIL WELL	GAS WELL	отн	IER			SINGLE ZONE]	MULTIPLE		State	"16"	Com.	
2. Name of Operator 9. Well No.													
Flag-Redfe	rn Oil	Company								2			
Flag-Redfe 3. 1/ Hress of Operat										10, Field and Pool, or Wildcat			
P. O. Box	23, Mid	land, Te	exas 791	701						-Undes	ignate	?d	1
4. Location of Well		R_L			660	FEET FROM	ГНЕ	West	LINE	LHHHH	1999/	HHH	(XXX)
									1		IIIII.	IIIII.	llli
AND 1980	FEET FROM	THE SOL	ith u	NE OF SEC.	16	тир. 99	S RGE.	38 E	NMPM	711111	71117	ΤΠΠ	ΨŲ
	IIIII	IIIII.		//////	///////		/////	//////	()))	12. County		/////	////
	//////	illilli.	//////	IIIII		TIIII	71111	IIIII	777	Lea	$\overline{\mathcal{A}}$	ŤΠ	7777,
AUIIIIII	ШШ	<u>IIIIII</u>	IIIII	IIIII	IIIII	///////		HIII	////	///////	11111	111111	IIII
ΔΙΙΙΙΙΙΙ	///////	///////		//////	//////		/////	IIII	7777.		71117	11117	7777
XIIIIIIIX	11111	111117	IIIII	<u>IIIII</u>	((((((((((((((((((((((((((((((((((((19. Propose	ed Depth	19A. Fe	ormatio	n	20. Rota	ry or C.T.	
		IIIIII.	//////	//////		505	o'	S	an A	ndres	F F	Rotary	
21. Elevations (Show	whether DF	RT, etc.)	21A. Kine	i & Status I	lug. Bond	21B. Drillin	ng Contrac	ctor		22. Approx	. Date Wo	rk will sto	art
	3958' Blanket Sitton & Norton						1	April 25, 1975					
23.										-			
				гкорозер	LASING A	ND CEMENT	- RUGRA	3.M					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24排 K-55	350'	250	Circulate
7-7/8"	4-1/2"	10.60# н-40	5050'	250	3000'

Drill 12-1/4" hole from surface to approximately 350'. Run and set 8-5/8" casing and cement to surface with 250 sx Class "C" with 2% CaCl. Drill 7-7/8" hole to approximately 5050'. Run open-hole logs. Run and set 4-1/2" casing and cmt with 250 sx Class "C" Poz with 2% gel, 0.75% CFR-2, 8 lbs salt per sack. Run correlation logs and perforate San Andres formation. Treat with acid. Swab to test. Potential well.

Mud Program: 0- 375' Native Mud 375-4850' Native Mud and Oil 4850-T.D. Starch, Oil Emulsion FOR OT DAYS UNLESS DELLI IG COMMENCED,

une 17, 197.

E)

Blowout Preventers: Shaffer 10" - Series 900 - Installed on surface pipe.

ereby certify that the information above is true and c	omplete to the	best of my knowledge and belief.	
and Olin A Sincerchiq	Title	Petroleum Engineer	Date March 17, 1975
(This space for State Use) PROVED BY John W. Munyan	TITLE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1 -

Form C-102 Supersedes C-128 Effective 1-1-65

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	Al	1 distances must be t	rom the outer boundari	es of the Section.	_
Operator			Lease		Well No.
Flag-Redfern Oil Company Unit Letter Section Township			State "1	······································	2
L	16	9S	Range 38 E	County	
Li Actual Footage Lo		20	JOE	Lea	
660	feet from the Wes	st line and	1980	feet from the S	outh _{line}
Ground Level Elev			Pool	1.1.1	Dedicated, Acreage;
3958 '	San And	lres	Undesig	nated	160 / Acres
1. Outline t	he acreage dedicated t	o the subject w	ell by colored pend	il or hachure mar	ks on the plat below.
	than one lease is dedi and royalty).	cated to the wel	l, outline each and	identify the owne	ership thereof (both as to working
dated by	communitization, unitiz	ation, force-pooli	ng.etc?		tests of all owners been consoli-
X Yes	No If answer	is "yes," type o	f consolidation	Continuiti Cizac	
If answer this form	is "no," list the owne if necessary.)	rs and tract desc	riptions which hav	e actually been c	onsolidated. (Use reverse side of
No allowa forced-poo sion.	ible will be assigned to oling, or otherwise) or un	the well until all til´a non-standar	interests have be d unit, eliminating	en consolidated (such interests, h	by communitization, unitization, as been approved by the Commis-
	Flag-Redtern				CERTIFICATION
			1		I hereby certify that the information con-
• I			i		tained herein is true and complete to the
					best of my knowledge and belief.
-		<u> </u>			Alert Luncho
			Ì	1	sition
				1 	Petroleum Engineer
			ţ		mpany Flag-Redfern Oil Company
			1	Da	
			ł		March 17, 1975
LG-949					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	Aztec		1		
20	LG-691		1	Da	te Surveyed
761	4				March 14, 1975
			i	Fie	gistered Professionel Engineer
	1		l	an:	Ver Land Surveyor
	State 16 Com.				Dist Millen hand
L LOTING			1 12000 - 11 - 11 - 11 - 11 - 11 - 11 - 11	ASSAULTE LTE / Con	retigned for the former for the former of th
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Call CURSONVA: SE COMM. MORISE N. 11