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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Davenport	
2. Name of Operator Flag-Redfern Oil Company				9. Well No. 1	
3. Address of Operator P. O. Box 23, Midland, Texas 79701				10. Field and Pool, or Wildcat Sawyer (San Andres)	
4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE OF SEC. 17 TWP. 9S RGE. 38E NMPM				12. County Lea	
15. Date Spudded 5-4-75	16. Date T.D. Reached 5-13-75	17. Date Compl. (Ready to Prod.) 7-10-75	18. Elevations (DF, RKB, RT, CR, etc.) 3955 G.L.	19. Elev. Casinghead 3955'	
20. Total Depth 5000'	21. Plug Back T.D. 4990'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools 0 - T.D.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4884-4982' (San Andres)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	364'	12-1/4"	250 sx C1 "C", 2% CaCl	None
4-1/2"	10.6# K-55	5000'	7-7/8"	250 sx C1 "C" Pozmix, 2% gel,	"
				0.75% CFR-2, 8# salt per sack	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	4825'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4886-87' - 0.44 - 4			DEPTH INTERVAL		
4892-4902' - 0.44 - 20			AMOUNT AND KIND MATERIAL USED		
4906-20' - 0.44 - 28			4886-4920' 10,000 gal 20%, 10,000 gal 15%		
33. PRODUCTION					
Date First Production 7-10-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI
Date of Test 7-10-75	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 4.6	Oil - Bbl. 125	Gas - MCF 4
Flow Tubing Press. 60	Casing Pressure 340	Calculated 24-Hour Rate 4.6	Oil - Bbl. 125	Gas - MCF 4	Water - Bbl. 27,174
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - Waiting on connection.				Oil Gravity - API (Corr.) 25.3	
35. List of Attachments Well log & deviation survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED John H. Sverdrup		TITLE Petroleum Engineer		DATE August 1, 1975	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ('B')
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ('C')
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. ('D')
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Pi Zone	T. Chinle	T.
T. Penn.	T. Porosity	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ('A')	T.

[illegible]

May 16, 1975

Deviation surveys taken on Flag-Redfern Oil Company's Davenport #1,
Section 17, T-9-S, R-38-E, Lea County, New Mexico.

<u>Depth</u>	<u>Degree</u>
36 1/4	1
873	1/2
1372	1/2
1887	1
2370	3/4
2697	1
3590	1/4
4042	3/4
4267	3/4
4750	1/2
4911	1/2
5000	1/2

I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.

Sitton and Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

Sherman H. Norton, Jr.

Sworn and Subscribed to before me this the 16 day of May, 1975.

Regene D. Rites
Notary Public in and for Lubbock
County, Texas.