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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Flag-Redfern Oil Company</u>		8. Farm or Lease Name <u>Davenport</u>
3. Address of Operator <u>P. O. Box 23, Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat <u>Sawyer (San Andres)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3955' GR</u>		12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5000'. Ran Sidewall Neutron Porosity log by Schlumberger. Set 4½", 10.6#, K-55 casing at 5000'. Cemented with 250 sx Class "C" Pozmix, 2% gel, 0.75% CFR-2 & 8 lbs salt per sack. Cement job complete at 1:30 A.M., 5-13-75. WOC 24 hrs. Tested csg to 1000 psig for 30 mins, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Swending TITLE Petroleum Engineer DATE August 1, 1975

AUG 4 1975